

A photograph of an industrial refinery or chemical plant. The image shows a complex network of metal pipes, walkways, and structural steel. In the background, a tall distillation column with several trays is visible. The sky is a clear, bright blue with a few wispy clouds. The lighting suggests it's daytime, possibly late afternoon or early morning, given the long shadows and the warm tone of the light. The overall scene is one of a large-scale industrial operation.

2Q21 Earnings Release

Braskem 



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FORWARD-LOOKING STATEMENTS

This Earnings Release may contain forward-looking statements. These statements are not historical facts, but are based on the current view and estimates of the Company's management regarding future economic and other circumstances, industry conditions, financial performance and results, including any potential or projected impact from the geological event in Alagoas and related legal procedures and from COVID on the Company's business, financial condition and operating results. The words "foresee", "believe", "estimate", "expect", "plan" and other similar expressions, when referring to the Company, are used to identify forward-looking statements. Statements related to the possible outcome of legal and administrative proceedings, implementation of operational and financing strategies and investment plans, guidance on future operations, as well as factors or trends that affect the financial condition, liquidity or operating results of the Company are examples of forward-looking statements. Such statements reflect the current views of the Company's management and are subject to various risks and uncertainties, many of which are beyond the Company's control. There is no guarantee that the events, trends or expected results will actually occur. The statements are based on various assumptions and factors, including general economic and market conditions, industry conditions and operating factors. Any change in these assumptions or factors, including the projected impact from the geological event in Alagoas and related legal procedures and the unprecedented impact from COVID on businesses, employees, service providers, shareholders, investors and other stakeholders of the Company could cause actual results to differ significantly from current expectations. For a comprehensive description of the risks and other factors that could impact any forward-looking statements in this document, especially the factors discussed in the sections, see the reports filed with the Brazilian Securities and Exchange Commission (CVM).



Braskem reports recurring Operating Result in 2Q21 of US\$1,776 million, up 40% on 1Q21
Corporate leverage reaches 1.10x at the end of the second quarter of 2021

1. 2Q21 HIGHLIGHTS

1.1 BRASKEM – CONSOLIDATED:

Main Financial Highlights	2Q21 (A)	1Q21 (B)	2Q20 (C)	Chg. (A)/(B)	Chg. (A)/(C)	1H21 (D)	1H20 (E)	Chg. (D)/(E)
In R\$ million								
Net Revenue	26,421	22,692	11,188	16%	136%	49,114	23,813	106%
COGS	(16,609)	(15,454)	(9,656)	7%	72%	(32,063)	(21,107)	52%
Recurring Operating Result ¹	9,400	6,943	1,511	35%	522%	16,343	2,787	486%
Net Financial Result	957	(3,463)	(2,424)	n.a.	n.a.	(2,506)	(8,678)	-71%
Net Profit (Loss) ²	7,424	2,494	(2,476)	198%	n.a.	9,918	(6,125)	n.a.
Free Cash Flow Generation ³	1,554	2,136	(980)	-27%	n.a.	3,691	(1,504)	n.a.
In US\$ million								
Net Revenue	4,998	4,137	2,082	21%	140%	9,135	4,928	85%
COGS	(3,144)	(2,818)	(1,796)	12%	75%	(5,962)	(4,376)	36%
Recurring Operating Result ¹	1,776	1,266	282	40%	530%	3,042	569	435%
Net Financial Result	182	(639)	(461)	n.a.	n.a.	(457)	(1,793)	-75%
Net Profit (Loss) ²	1,409	449	(469)	214%	n.a.	1,858	(1,246)	n.a.
Free Cash Flow Generation ³	294	390	(182)	-25%	n.a.	684	(299)	n.a.
Net Debt/Recurring Operating Result (x)	1.10x	1.80x	7.11x	-39%	-85%	1.10x	7.11x	-85%

¹Operating Result (-) non-recurring expenses, including expenses related to the geological event in Alagoas, PIS and COFINS credits (excluding the ICMS calculation base) and others

²Net Profit (Loss) Attributable to Company's Shareholders

³Free Cash Flow Generation (=) Net Cash Generated from Operating Activities (-) Leniency Agreement (+) effects of reclassifications between the lines of Financial Investments (includes LFT's and LF's) and Cash and Cash Equivalents (-) Judicial Deposits - Other Financial Assets (+) Net Cash used in Investing Activities (+) Lease (+) Revenue to be Performed

The 1Q21 free cash flow generation was adjusted to reflect the exclusion of the effects of the reclassification between Financial Applications (includes LFT's and LF's) and Cash and Cash Equivalent.

- In 2Q21, the Company's recurring Operating Result was US\$1,776 million, 40% higher than 1Q21, mainly due to: (i) better international spreads for PE, PVC and main chemicals in Brazil, for PP in the United States and Europe and for PE in Mexico; and (ii) higher sales volumes of PP in the United States and PE in Mexico. Compared to the same quarter last year, recurring Operating Result in U.S. dollar increased 530%, due to: (i) better international spreads for main chemicals in Brazil and resins in all regions; and (ii) higher sales volume of resins and main chemicals in Brazil and PP in the United States and Europe. In Brazilian real, recurring Operating Result was R\$9,400 million, 35% and 522% higher than in 1Q21 and 2Q20, respectively, due to the appreciation of Brazilian real against U.S. dollar.
- In the quarter, the Company recorded net profit¹ of R\$7,424 million, 198% higher than 1Q21, representing R\$12.47 per common share and class "A" preferred share².
- The Company's free cash flow generation was R\$1,554 million and the free cash flow yield was 12.7% in 2Q21.
- In line with the continuous commitment to financial health and to regaining investment grade rating, the Company continued to reduce its corporate leverage, measured as the ratio of net debt to recurring Operating Result³ in U.S. dollar, which ended 2Q21 at 1.10x, a decrease of 39% in relation to 1Q21 (1.80x).
- In May, the risk rating agency Fitch Ratings upgraded Braskem's outlook to positive and reaffirmed its risk rating on the global scale of BB+. Furthermore, in July, the risk rating agency Moody's upgraded Braskem's outlook to stable and reaffirmed its risk rating on the global scale of Ba1.
- In the quarter, given its strong cash position and to reduce its gross debt, the Company concluded several operations totaling US\$643 million. In the year, the Company reduced in approximately US\$1.7 billion its corporate gross debt, considering the operations performed in July.

¹ Based on net income (loss) attributable to the shareholders of the Company.

² For the class "B" preferred shares, the amount is R\$0.61 per share.

³ Excludes the Project Finance in Mexico and based on recurring Operating Result.



- The Company's class "A" preferred shares (BRKM5) registered a price gain of approximately 153% in the 1st semester of the year⁴.

ESG

- In line with the UN Sustainable Development Goals for 2030, Braskem undertook new commitments. The company's macro goals are structured in seven dimensions: (i) Health and Safety; (ii) Economic and Financial Results; (iii) Eliminating Plastic Waste; (iv) Combating Climate Change; (v) Operating Eco-efficiency; (vi) Social Responsibility and Human Rights; and (vii) Sustainable Innovation.
- In May, the Company launched the Integrated Report 2020, which was designed to follow the reporting standards of the Global Reporting Initiative (GRI), the International Integrated Reporting Council (IIRC) and, for the first time, the Sustainability Accounting Standards Board (SASB).
- Until June, the recordable and lost-time injury frequency rate stood at 0.86 (events/million hours worked), which is 73.5% below the industry average⁵, while the Tier 1 process safety accident rate was 0.08 (events/million hours worked), down 27% from the prior-year period.
- The Extraordinary Shareholders Meeting held in July approved the reform and restatement of the Company's Bylaws to transform the Compliance Committee into the Compliance and Statutory Audit Committee (CCAEC) as part of the ongoing improvements to corporate governance practices of the Company. Creating a CCAEC is a recommendation of the Brazilian Corporate Governance Code that is received by the Securities and Exchange Commission of Brazil (CVM) in CVM Instruction 480/09. This committee will be formed by independent members, with two external members appointed from a list selected by a headhunter company.

1.2 BRASKEM – HIGHLIGHTS BY SEGMENT 2Q21

BRAZIL

- The recurring Operating Result was US\$1,127 million (R\$5,979 million), 20% and 429% higher than in 1Q21 and 2Q20, respectively, mainly due to the wider spreads in the international market for PE, PVC and main chemicals. The segment accounted for 62% of the Company's consolidated recurring Operating Result.
- On July 15, the President of the Republic sanctioned and converted into Federal Law 14,183/2021 the text approved by the National Congress that provides for a gradual reduction in the Special Regime for the Chemical Industry (REIQ) over four years, with it completely extinguished by January 1, 2025.

UNITED STATES & EUROPE

- The recurring Operating Result was US\$492 million (R\$2,590 million), 56% and 1,091% higher than in 1Q21 and 2Q20, respectively, reflecting the wider spreads in the international market for PP in both regions and the higher sales volume in the United States. The segment accounted for 27% of the Company's consolidated recurring Operating Result.
- In the quarter, in line with its strategy of forging partnerships and close relations with clients and strengthening the petrochemical chain, Braskem reported PP sales volume of approximately 448,000 tons in the United States, setting a new quarterly record.

⁴Year-to-date through June 30, 2021.

⁵The industry average is 3.25 per million hours worked, according to the American Chemistry Council. The most recent data refers to 2018.

**MEXICO**

- The recurring Operating Result was US\$200 million (R\$1,060 million), 113% and 186% higher than in 1Q21 and 2Q20, respectively, due to the higher spreads in the international market for PE. The segment accounted for 11% of the Company's consolidated recurring Operating Result. Additionally, compared to 1Q21, the result is higher due to the increase in PE sales volume.
- To complement the supply of ethane by Pemex, Braskem Idesa continued to import ethane from the United States. Currently, Fast Track's expected capacity in Mexico is approximately 20,000 barrels of ethane per day, and in June 2021 the Company imported 16,500 barrels of ethane per day on average, which represents around 83% of Fast Track's current capacity. In 2Q21, Braskem Idesa imported 8,800 barrels of ethane per day on average, due to the unscheduled shutdown during May at the petrochemical complex in Mexico given a specific instability in power supply to Braskem Idesa. Moreover, the Company keeps working in the conclusion of capacity expansion of Fast Track 2.0 to 26,000 barrels of ethane per day in the United States which should be concluded during 3Q21.

2. OPERATING PERFORMANCE IN 2Q21 BY SEGMENT**2.1 BRAZIL****2.1.1 PETROCHEMICAL SPREADS**

Brazil International References ¹ (US\$/ton)	2Q21 (A)	1Q21 (B)	2Q20 (C)	Chg. (A)/(B)	Chg. (A)/(C)	1H21 (D)	1H20 (E)	Chg. (D)/(E)
Prices								
Brent (US\$/bbl)	69	61	29	13%	135%	65	40	63%
Naphtha	596	544	236	10%	152%	570	325	75%
Ethane	192	178	141	8%	35%	185	122	51%
Propane	456	467	213	-2%	115%	462	203	127%
Resins (i)	1,603	1,430	736	12%	118%	1,516	783	94%
PE US	1,855	1,567	703	18%	164%	1,711	738	132%
PP Asia	1,246	1,302	806	-4%	55%	1,274	860	48%
PVC Asia	1,462	1,187	693	23%	111%	1,324	773	71%
Main Chemicals (ii)	1,100	919	465	20%	136%	1,010	611	65%
Caustic Soda US	268	193	363	38%	-26%	230	302	-24%
EDC US	675	578	96	17%	604%	627	177	254%
Spreads								
Resins (i)	1,007	866	504	16%	100%	936	467	101%
PE US (iii)	1,307	1,063	477	23%	174%	1,185	442	168%
PP Asia	650	758	570	-14%	14%	704	535	32%
PVC Asia (iv)	489	330	451	48%	8%	410	402	2%
PVC Spread Par (v)	693	496	583	40%	19%	595	521	14%
Main Chemicals (vi)	504	375	229	34%	120%	440	286	54%

¹Source: External consulting (Spot Price)

(i) PE US (54%), PP Asia (33%) e PVC Asia (13%)

(ii) Ethylene (20%), Butadiene (10%), Propylene (10%), Cumene (5%), Benzene (20%), Paraxylene (5%), Gasoline (25%) and Toluene (5%)

(iii) PE US -Naphtha (82%)+ PE US - 0,5*Ethane - 0,5*Propane (18%)

(iv) PVC Asia -0,23*3*naphtha ARA - 0,832*EDC US

(v) PVC Asia + (0.685*Soda Asia) - (1.598*Naphtha) - (1.014*Brent)

(vi) Main Chemicals - Naphtha

- **PE Spread⁶:** increase compared to 1Q21 (+23%). The higher PE price in the United States was due to: (i) healthy demand, explained primarily by the changes in consumer habits caused by COVID that continue to influence the market, driving, for example, demand for packaging, and inventory rebuilding in the production chain; and (ii) the weaker-than-expected recovery in PE supply in the United States, following the impacts from the Uri Winter Storm on the U.S. Gulf Coast, which affected producers with unscheduled shutdowns and feedstock supply constraints. The naphtha price also increased, due to higher oil prices in the international market in the period driven by expectations of a global economic recovery and

⁶ (US PE Price – naphtha ARA price)*82%+(US PE Price – 50% U.S. ethane price – 50% US propane price)*18%.

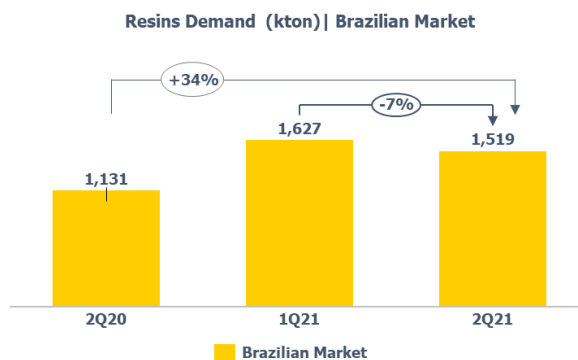


optimism on demand for the commodity as physical distancing measures to combat COVID are gradually suspended in some regions in the world. In relation to the prior-year quarter, the spread increased 174%, mainly due to the impacts of COVID on demand for petrochemical products in 2Q20.

- **PP Spread⁷:** decrease compared to 1Q21 (-14%). The lower PP price in Asia was mainly due to: (i) the COVID crisis in India and Southeast Asia, which led PP supply to be redirected to China, oversupplying the region; and (ii) the increase of imports from the Middle East, increasing the supply in Asia. As mentioned above, the feedstock's price was influenced by the dynamics of oil prices in the international market. In relation to the same quarter last year, the spread increased 14%, mainly due to the impacts of COVID on demand for petrochemical products and resins in 2Q20.
- **PVC Par Spread⁸:** the par spread in 2Q21 increased 40% in relation to 1Q21, mainly due to the higher PVC price in Asia due to maintenance shutdowns at local producers, which decreased the region's supply in the period.
- **Main Chemicals Spread⁹:** increase compared to 1Q21 (+34%). The prices of practically all main basic chemicals increased, influenced by higher oil and naphtha prices in the international market and the impact from Winter Storm Uri in the United States, which adversely affected the supply of products in the region. Among main chemicals, the highlights were benzene in the United States, which ended the period up 56%, due to the lower import volumes and healthy demand for the product in the region, and butadiene in the United States, which ended the period up 27%, reflecting the producers operating problems in the United States and the maintenance of the healthy demand. In relation to the same quarter last year, the spread of main chemicals increased 120%, mainly due to supply constraints.

2.1.2 OPERATIONAL OVERVIEW

a) Resin demand in the Brazilian market (PE, PP and PVC): weaker compared to 1Q21 (-7%), mainly due to the normalization of demand in some sectors, such as construction, packaging, consumer goods and others, but remained at healthy levels. In relation to the prior-year quarter, demand increased (+34%) due to the economic slowdown in 2Q20 influenced by COVID.

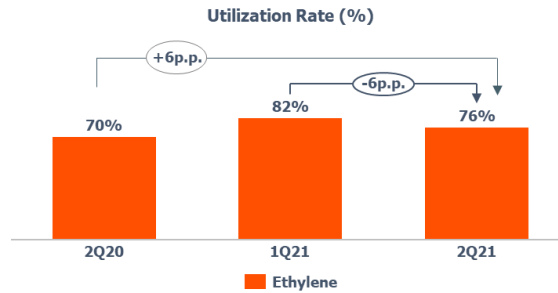


b) Average utilization rate of petrochemical crackers: reduction in relation to 1Q21 (-6 p.p.), mainly due to the scheduled general maintenance shutdown carried out over 63 days at the petrochemical complex in ABC, São Paulo. Compared to 2Q20, the utilization rate increased (+6 p.p.) given the normalization of operations after the need to temporarily reduce production at the petrochemical crackers in Brazil in 2Q20 due to weaker demand and the destocking trend in the petrochemical and plastics production chains caused by COVID.

⁷ PP Asia Price – Naphtha ARA price.

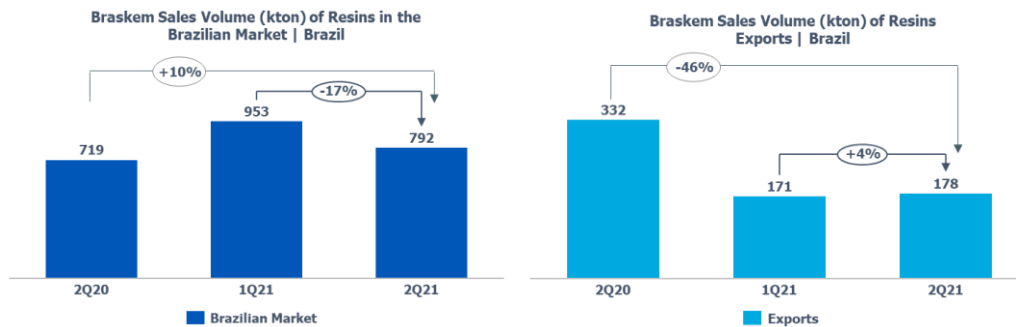
⁸ The PVC Par spread better reflects the profitability of the Vinyls business, which is more profitable compared to the temporary/non-integrated business model of 2019/20, under which the Company imported EDC and caustic soda to keep serving its clients. Its calculation is PVC Asia Price - (0.23*3*naphtha ARA price) - (EDC USA price*0.832).

⁹ Average price of main base chemicals (Ethylene (20%), Butadiene (10%), Propylene (10%), Cumene (5%), Benzene (20%), Paraxylene (5%), Gasoline (25%) and Toluene (5%), according to the capacity mix of Braskem's industrial units in Brazil) - Naphtha ARA price.



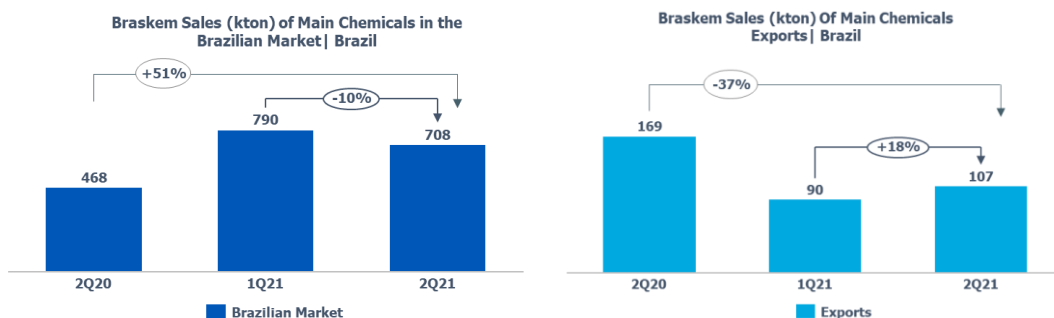
c) Resin sales volume: in the Brazilian market, decreased compared to 1Q21 (-17%), explained by: (i) the normalization of demand in the region, but remaining at healthy levels; and (ii) the reduction in market share mainly due to the scheduled general maintenance shutdown of the petrochemical complex in ABC, São Paulo and the increase in imports volume. Compared to 2Q20, sales volume increased (+10%), mainly due to the normalization of demand in the Brazilian market, which in 2Q20 was affected by the economic slowdown caused by COVID.

Export volume increased in relation to 1Q21 (+4%), mainly due to the higher volume of PE available for sale in the international market, given the weaker demand and lower sales volume in the domestic market. Compared to 2Q20, export volume decreased (-46%), explained by the lower volume of resins available for export due to the normalization of demand in the Brazilian market, which in 2Q20 was affected by the economic slowdown caused by COVID.



d) Main chemicals sales volume: in the Brazilian market, sales volume decreased in relation to 1Q21 (-10%), due to the lower product availability. Compared to 2Q20, sales volume in the Brazilian market increased (+51%), reflecting the higher product availability and stronger demand.

Export volumes increased in relation to 1Q21 (+18%), explained by higher export volumes of benzene due to opportunities in the external market. Compared to 2Q20, exports volume decreased (-37%), due to lower availability explained by the greater allocation of sales in the domestic market.





2.1.3 SITUATION IN ALAGOAS

a) Operational

Average PVC utilization rate: considering the plants in Alagoas and Bahia, the capacity utilization rate stood at 71%, lower than in 1Q21 (-2 p.p.), mainly due to the scheduled maintenance shutdown at the PVC plant in Alagoas, which started on June 13 and lasted around four weeks.

PVC sales volume: PVC sales in the Brazilian market amounted to 106 ktons, lower than in 1Q21 (-19%), due to weaker demand for the product in the country. Compared to 2Q20, the increase (+8%) is explained by the economic slowdown in 2Q20 due to COVID. The Company imported 37 kt of caustic soda in 2Q21, 5 kt less than in 1Q21.

b) Investment in resuming operations at chlor-alkali and EDC plants

To restart its chlor-alkali operations, the Company completed the implementation of a project to outsource sea salt for use as feedstock in the chlor-alkali plants in Alagoas. The estimated cost of the project is approximately R\$68 million, of which R\$64.9 million already had been invested as of 2Q21. In February 2021, after concluding the commissioning process in accordance with the applicable safety standards, the Company announced the resumption of production of chlor-alkali and dichloroethane.

In 2Q21, the volume of caustic soda production was approximately 53 kt, accounting for 47% of the capacity utilization rate, considering the plant's full capacity. The restarting of operations was planned in phases, initially with two production cell groups, with the start of the third cell group expected during the fourth quarter of 2021.

c) Geological phenomenon - Alagoas

Based on its assessment and on that of its external legal advisors and considering the short- and long-term effects of the technical studies, the existing information and the best estimate of the expenses with implementing the various measures related to the geological event in Alagoas, on June 30, 2021, the Company recorded a provision of R\$7,669 million, R\$4,470 million of which under current liabilities and R\$3,199 million under non-current liabilities. On December 31, 2020, the provision was R\$9,176 million, with R\$4,350 million under current liabilities and R\$4,826 million under non-current liabilities.

The following table shows the changes in the provision in the period:

Provisions	R\$ million
Balance at 12/31/2020	9.176
Reversal of the provision	(212)
Write-offs (*)	(1.330)
Present value adjustments	34
Balance at 06/30/2021	7.669
Current Liability	4.470
Non-current Liability	3.199
Total	7.669

(*) Of this amount, R\$1,249 million refers to payments done and R\$81 million was reclassified to the trade payables.

The amounts included in the provision can be divided into the following action fronts:

- Support for relocating and compensating the residents and owners of the properties located in the risk protection and monitoring areas, including properties that require special measures for their relocation, such as hospitals, schools and public equipment.

For this action front, a provision was accrued in the amount of R\$4,178 million (R\$4,154 million net of the adjustment to fair value), which comprises expenses related to the relocation actions,



such as relocation allowance, rent allowance, household goods transportation and negotiation of individual agreements for compensation of the residents and third parties affected.

- b. Actions for closing and monitoring the salt wells. Based on the findings of sonar and technical studies, Braskem has defined stabilization and monitoring actions for all 35 existing salt mining wells. For four of them, the recommendation is that they be filled with solid material, a process that should take three years. For the 31 remaining wells, the actions recommended are: conventional closure using the buffering technique, which consists of pressuring the cavity and is a method adopted worldwide for cavities post-operation; confirmation of the status of natural filling; and, for certain wells, monitoring using sonar. The monitoring system implemented by Braskem envisages actions to be developed during and after closure of the wells, including: (i) sonar monitoring or pressure and temperature measuring in the salt caverns; (ii) subsidence monitoring system; (iii) monitoring of vibrations using seismographs and microseismographs; and (iv) monitoring by tiltmeter and inclinometer.

The Company's actions are based on technical studies conducted by outsourced specialists, with the recommendations presented to the competent authorities. The Company is implementing the actions approved by the ANM.

The plans to close wells have a certain level of uncertainty, given that they may be updated until the cavities reach stabilization. Continuous monitoring is essential for confirming the results of the current recommendations. In addition, the conclusion of the studies to confirm the natural filling of certain cavities and the assessment of the future behavior of the cavities to be monitored using sonar could indicate the need for certain additional measures to stabilize them.

The total provision for implementing the measures planned for the 35 wells is R\$1,393 million (R\$1,383 million net of adjustment to fair value). The amount was calculated based on existing techniques and the solutions planned for the current conditions of the wells, including expenses with technical studies and monitoring the wells. The amount of the provision may be changed in the future, in accordance with the results of the monitoring of the wells, the progress on implementing the plans to close wells, the monitoring of the ongoing measures and other possible natural alterations.

Definition of the measures required for recovering areas potentially impacted by the geological phenomenon depends on a more concrete diagnosis of the area's situation and further discussion between the Company and the competent authorities (including the ANM).

- c. Social and urbanistic measures, under the Agreement for Socio-Environmental Reparations signed on December 30, 2020, with the allocation of R\$1,580 million to adopting actions and measures in the vacated areas as well as urban mobility and social compensation actions, with R\$300 million allocated to compensation for social damages and collective pain and suffering, as well as possible contingencies related to actions in the vacated areas and urban mobility actions. The amount of the provision is R\$1,533 million (R\$1,474 million net of adjustment to present value).
- d. Additional measures, whose provision amounts to R\$668 million (R\$657 million net of adjustment to present value), for expenses with: (i) actions related to the Technical Cooperation Agreements entered into with the Civil Defense; (ii) hiring of external advisors to support the execution of the relocation actions and compensation for the families; (iii) infrastructure for assisting residents (Residents Center); (iv) expenses with managing the event in Alagoas relating to communication, compliance, legal services, etc.; and (v) other matters classified as a present obligation for the Company, even if not yet formalized.

The Company's provisions are based on current estimates and assumptions and may be updated in the future due to new facts and circumstances, including: timing changes; extension and form of execution; effectiveness of action plans, and the conclusion of current and future studies that indicate the recommendations of experts and other new developments on the topic.



Braskem continues to face and could still face various lawsuits filed by individuals or legal entities not included in the PCF or that disagree with the individual proposal of the agreement, as well as potential claims by public utility concessionaires.

The measures related to the mine closure plans are subject to the analysis and approval by the ANM, monitoring of the results of the measures under implementation as well as changes related to the dynamic nature of geological events.

The actions to repair, mitigate or offset potential environmental impacts and damages, as provided for in the Socio-environmental Reparation Agreement, to be financed by Braskem, will be defined after conclusion of the Environmental Diagnosis by a specialized and independent company. At this time, it is impossible to predict the outcome of these Environmental Diagnosis studies or their potential implications for additional disbursements to the costs already provisioned for by the Company.

Furthermore, the Socio-Environmental Reparation Agreement envisages the potential adherence by other parties, including the Municipal Government of Maceió. To this end, the Company has been conducting additional analyzes and is currently being negotiated with the Municipal Government of Maceió. To date, the Company is unable to predict the results and the deadline to the conclusion of any discussions or any of their associated costs.

Therefore, Braskem cannot eliminate the possibility of future developments related to the topic or related expenses, and the costs to be incurred by it may differ from its estimates.

The Company is negotiating with its insurers the coverage of its insurance policies. The payment of compensation will depend on a technical assessment of the insurance coverage under these policies, acknowledging the complexity of the matter. As such, no payment of compensation was recognized in the quarterly information of the Company.

For more information, see note 24 ("Geological event - Alagoas") of the Consolidated Financial Statements of June 30, 2021.

d) Financial Compensation and Support for Relocation Program

As of July 2021, around 13,800 properties had been vacated in the areas specified in the Agreement to Compensate Residents, representing 96% of the families. Regarding the bank account specifically for funding the Financial Compensation and Support for Relocation Program ("PCF"), in the amount of R\$1.7 billion, approximately R\$1.3 billion already had been disbursed as of end-July. The expenses include mainly financial aid for relocation, rent allowance, compensation for pain and suffering, damages and attorney fees.

In addition, in connection with the Agreement for Compensation of Residents, the Company and the DPE, MPF, MPE and DPU agreed to the transfer of R\$1 billion to Braskem's bank account specifically for funding the PCF, in 10 monthly installments of R\$100 million each, starting in January 2021, being held around the 15th of each month.



2.1.3.1 FINANCIAL OVERVIEW

BRAZIL	2Q21 (A)	1Q21 (B)	2Q20 (C)	Chg. (A)/(B)	Chg. (A)/(C)	1H21 (D)	1H20 (E)	Chg. (D)/(E)
Financial Overview (US\$ million)¹								
Net Revenue	3,137	2,776	1,381	13%	127%	5,912	3,422	73%
COGS	(1,968)	(1,834)	(1,183)	7%	66%	(3,803)	(3,041)	25%
Gross Profit	1,168	942	198	24%	490%	2,110	382	453%
Gross Margin	37%	34%	14%	3 p.p.	23 p.p.	36%	11%	25 p.p.
SG&A	(67)	(61)	(65)	10%	4%	(128)	(147)	-13%
Other Operating Income (Expenses) ²	(40)	17	(328)	n.a.	-88%	(23)	(309)	-93%
Recurring Operating Result ³	1,127	943	213	20%	429%	2,070	432	379%
Recurring Operating Margin ⁴	36%	34%	15%	2 p.p.	21 p.p.	35%	13%	22 p.p.
Financial Overview (R\$ million)¹								
Net Revenue	16,605	15,217	7,423	9%	124%	31,823	16,476	93%
COGS	(10,406)	(10,049)	(6,365)	4%	63%	(20,455)	(14,595)	40%
Gross Profit	6,199	5,169	1,058	20%	486%	11,368	1,881	504%
Gross Margin	37%	34%	14%	3 p.p.	23 p.p.	36%	11%	24 p.p.
SG&A	(359)	(335)	(349)	7%	3%	(694)	(710)	-2%
Other Operating Income (Expenses) ²	(216)	98	(1,704)	n.a.	-87%	(118)	(1,608)	-93%
Recurring Operating Result ³	5,979	5,173	1,137	16%	426%	11,152	2,124	425%
Recurring Operating Margin ⁴	36%	34%	15%	2 p.p.	21 p.p.	35%	13%	22 p.p.

¹1Q21 results were adjusted to exclude transfer price effect between the lines, with no impact on the quarter's Recurring Operating Result

²It considers the reversal of the provision related to the geological event of Alagoas in the amount of R\$72 million in 2Q21

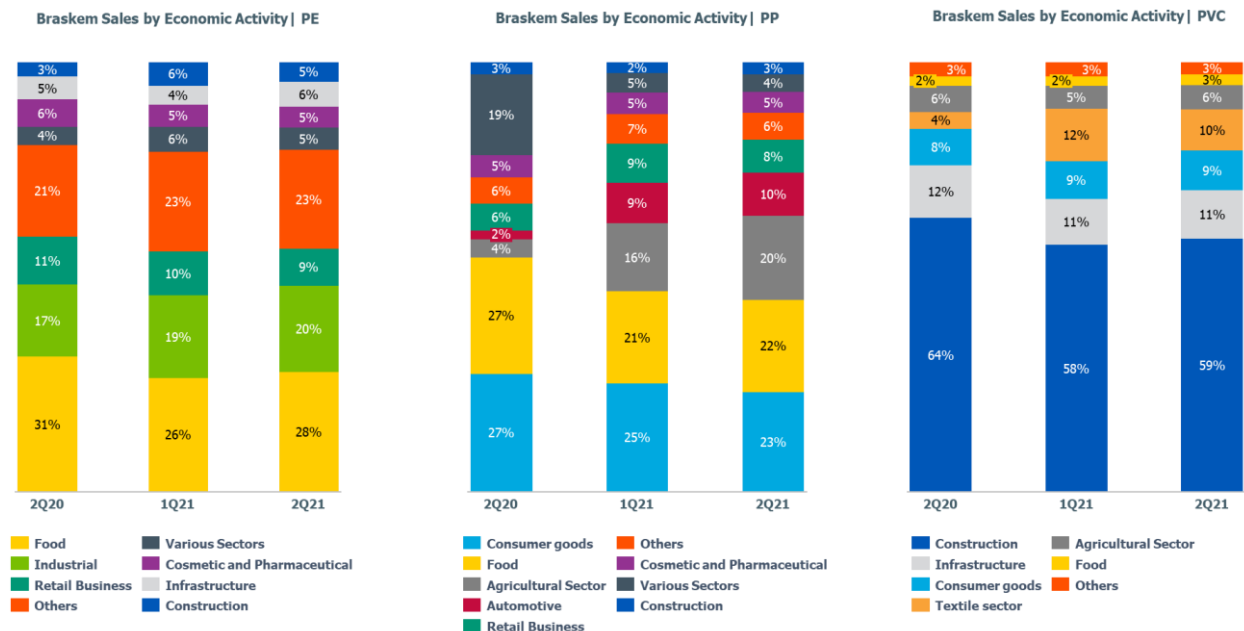
³Does not consider the expenses related to the geological phenomenon of Alagoas

⁴It considers the Recurring Operating Result in relation to net revenue

A) NET REVENUE: increases in Brazilian real (+9%) and U.S. dollar (+13%) compared to 1Q21, explained by the higher prices for PE, PVC and main chemicals in the international market.

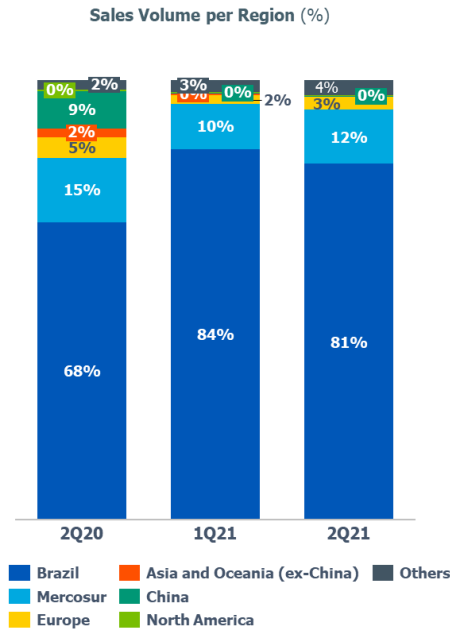
Compared to 2Q20, the increases in Brazilian real (+124%) and U.S. dollar (+127%) are explained by the higher price for resins and main chemicals in the international market and by the higher sales volume of main chemicals.

Sales by sector (%)





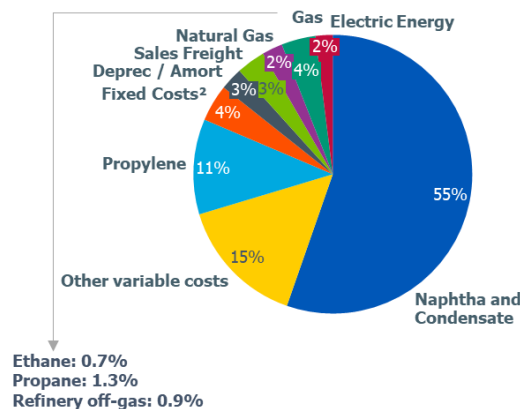
Sales by region (% in tons)



B) COST OF GOODS SOLD (COGS): increases in Brazilian real (+4%) and U.S. dollar (+7%) compared to 1Q21, explained mainly by the higher prices for the main feedstocks (naphtha and ethane) in the international market, influenced by the higher prices for oil and natural gas.

Compared to 2Q20, the increases in Brazilian real (+63%) and U.S. dollar (+66%) are mainly explained by the higher prices for the main petrochemical feedstocks (naphtha, ethane and propane) in the international market, influenced primarily by the higher prices for oil and natural gas and by the higher sales volume of main chemicals.

In the quarter, COGS was affected by the PIS/COFINS tax credit on feedstock purchases (REIQ) in the amount of approximately US\$66 million (R\$350 million) and by the Reintegra tax credit in the amount of approximately US\$0.5 million (R\$2.9 million).



¹Considers accounting figures
²Includes salaries and benefits

On July 15, the President of the Republic sanctioned the proposed text by the National Congress in the Conversion Law Project n° 12/2021, arising from the approved modifications of Provisional Measure



1,034/2021, that provides for a gradual reduction in Special Regime for the Chemical Industry (REIQ) over four years, with it extinguished as of January 1, 2025, being it converted into Federal Law 14,183/2021. The gradual reduction of REIQ will be as the table below:

Period	REIQ
Until Jun/2021	3.65%
Until Dec/2021	2.92%
2022	2.19%
2023	1.46%
2024	0.73%
2025	Total extinction

C) SG&A Expenses: in U.S. dollar, increases compared to 1Q21 (+10%) and 2Q20 (+4%), mainly due to the higher expenses with third parties.

D) RECURRING OPERATING RESULT: accounted for 62% of the Company's recurring consolidated Operating Result.

2.2 UNITED STATES & EUROPE

2.2.1 PETROCHEMICAL SPREADS

United States and Europe International References ¹ (US\$/t)	2Q21 (A)	1Q21 (B)	2Q20 (C)	Chg. (A)/(B)	Chg. (A)/(C)	1H21 (D)	1H20 (E)	Chg. (D)/(E)
PP US	2,770	2,579	1,194	7%	132%	2,675	1,236	116%
PP Europe	2,101	1,587	1,072	32%	96%	1,844	1,134	63%
Average Price - US and Europe (i)	2,583	2,301	1,160	12%	123%	2,442	1,208	102%
Propylene Polymer Grade US	1,477	1,609	577	-8%	156%	1,543	630	145%
Propylene Polymer Grade Europe	1,248	1,066	679	17%	84%	1,157	801	44%
Average Price - Raw Material (ii)	1,413	1,457	605	-3%	133%	1,435	678	112%
PP US Spread	1,293	970	617	33%	110%	1,132	606	87%
Europe PP Spread	853	520	394	64%	117%	687	333	107%
PP US and Europe - Average Spread	1,170	844	555	39%	111%	1,007	530	90%

¹Source: External consulting (Spot Price)

(i) PP USA (72%) and PP Europe (28%)

(ii) Propylene USA (72%) and Propylene Europe (28%)

- **U.S. PP Spread¹⁰:** increase compared to 1Q21 (+33%). The PP price in the United States increased mainly due to: (i) strong demand, driven by the gradual relaxation of physical distancing measures related to COVID due to the speed of the vaccination campaign; and (ii) the lower-than-expected recovery in PP supply in the region after the impacts from Winter Storm Uri on the U.S. Gulf Coast. The propylene price in the United States decreased, since the recovery in production affected by Uri on the region occurred already in late 1Q21. In relation to the same quarter last year, the spread increased 110%, mainly due to the impacts of COVID on demand for petrochemical products and resins in 2Q20.
- **PP Spread in Europe¹¹:** increase compared to 1Q21 (+64%). The PP price in Europe increased mainly due to: (i) healthy demand, supported by the demand for consumer goods and packaging; and (ii) the PP shortage in the region, due to scheduled and unscheduled shutdowns at producers in the region and the lower inflows of imported products. The propylene price also increased, explained by the shortage caused by scheduled shutdowns at local producers and by the growth in demand, but which lagged the

¹⁰ U.S. PP – U.S. propylene price

¹¹ EU PP – EU propylene price

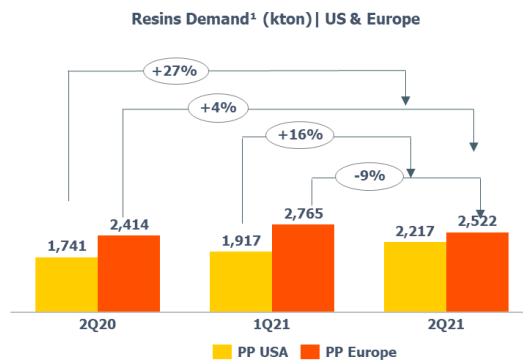


increase in the PP price. In relation to the prior-year quarter, the spread increased 117%, explained mainly by the impacts of COVID on demand for petrochemical products and resins in 2Q20.

2.2.2 OPERATIONAL OVERVIEW

a) Demand for PP: in the United States, demand for PP increased in relation to 1Q21 (+16%), due to the recovery in industrial operations after the impacts from Winter Storm Uri on the region and the gradual relaxation of physical distancing measures related to COVID. Compared to 2Q20, the increase (+27%) is explained by the economic slowdown in that quarter due to COVID.

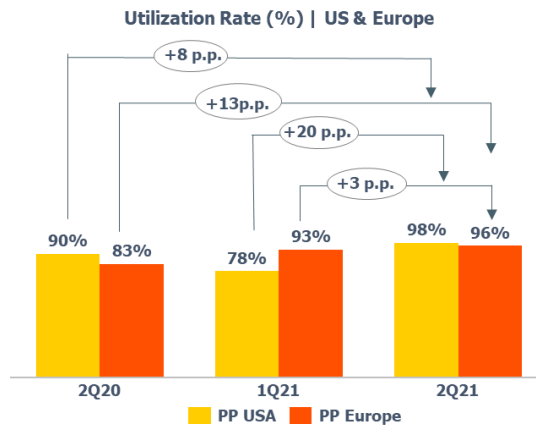
In Europe, the reduction in relation to 1Q21 (-9%) is explained by weaker demand from the automotive industry due to the shortage in electronic chips used to make vehicles and by the expectations of a normalization in international PP prices in the region as of the second semester. Compared to 2Q20, the increase (+4%) is explained by the economic slowdown in that quarter due to COVID.



¹It considers preliminary numbers from Consulting Firms

b) Average utilization rate of PP plants: in the United States, the utilization rate increased in relation to 1Q21 (+20 p.p.), reflecting the normalization of production after the impacts from Winter Storm Uri on the U.S. Gulf Coast in 1Q21. Compared to 2Q20, the rate increased (+8 p.p.) given the normalization of operations after the need to reduce temporarily production at the PP plants in the United States in 2Q20, due to weaker demand and the destocking trend in the petrochemical and plastics production chains caused by COVID.

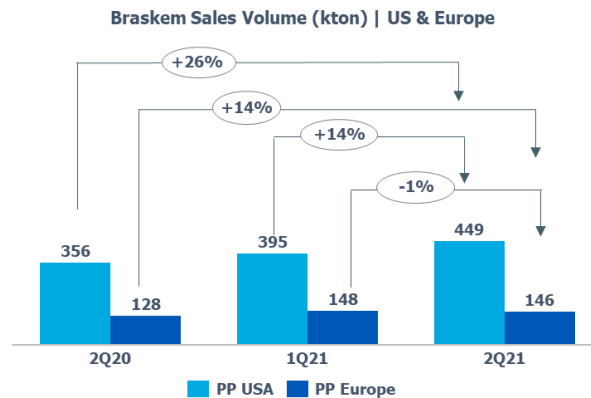
In Europe, the utilization rate increased in relation to 1Q21 (+3 p.p.) explained by the inventory rebuilding effect and meeting demand in the region. Compared to 2Q20, the utilization rate increased (+14 p.p.), reflecting the normalization of operations after the weaker demand from the automotive industry in the region in 2Q20 caused by COVID.





c) PP sales volume: in the United States, the increase in relation to 1Q21 (+14%) is explained by the higher product availability in the period. Compared to 2Q20, the increase (+26%) is mainly due to the expansion in production capacity after the commercial startup of the new PP plant (Delta) in the region in September 2020.

In Europe, sales volume remained practically in line with 1Q21 (-1%). Compared to 2Q20, the increase (+14%) is due to the higher product availability in the period.



2.2.3 FINANCIAL OVERVIEW

USA and EUROPE	2Q21 (A)	1Q21 (B)	2Q20 (C)	Chg. (A)/(B)	Chg. (A)/(C)	1H21 (D)	1H20 (E)	Chg. (D)/(E)
Financial Overview (US\$ million)¹								
Net Revenue	1,616	1,282	568	26%	184%	2,898	1,239	134%
COGS	(1,101)	(951)	(510)	16%	116%	(2,052)	(1,104)	86%
Gross Profit	515	331	59	55%	779%	846	135	525%
Gross Margin	32%	26%	10%	6 p.p.	22 p.p.	29%	11%	18 p.p.
SG&A	(39)	(38)	(33)	2%	17%	(77)	(66)	17%
Other Operating Income (Expenses) ²	(4)	(1)	1	189%	n.a.	(5)	4	n.a.
Recurring Operating Result	492	315	41	56%	1091%	807	102	693%
Recurring Operating Margin³	30%	25%	7%	6 p.p.	23 p.p.	28%	8%	20 p.p.
Financial Overview (R\$ million)¹								
Net Revenue	8,521	7,034	3,059	21%	179%	15,554	6,035	158%
COGS	(5,811)	(5,225)	(2,745)	11%	112%	(11,036)	(5,381)	105%
Gross Profit	2,710	1,808	314	50%	764%	4,518	654	591%
Gross Margin	32%	26%	10%	6 p.p.	22 p.p.	29%	11%	18 p.p.
SG&A	(205)	(208)	(179)	-1%	15%	(413)	(323)	28%
Other Operating Income (Expenses) ²	(22)	(8)	7	186%	n.a.	(30)	19	n.a.
Recurring Operating Result	2,590	1,718	221	51%	1071%	4,308	488	783%
Recurring Operating Margin³	30%	24%	7%	6 p.p.	23 p.p.	28%	8%	20 p.p.

¹1Q21 results were adjusted between SG&A and Other Operating Income (Expenses), with no impact on the quarter's Recurring Operating Result

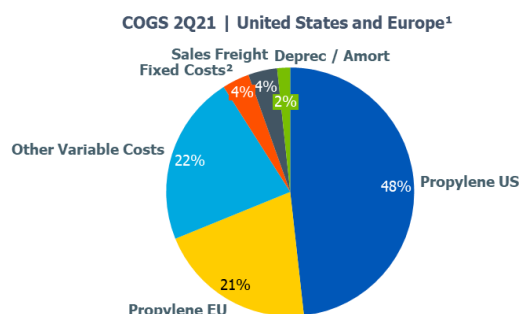
²As of 1Q21, the Company considers the revenue and cost of selling propylene to third parties as an operating result and no longer as Other Operating Income (Expenses)

³It considers the Recurring Operating Result in relation to net revenue

A) NET REVENUE: increases in Brazilian real (21%) and in U.S. dollar (26%) compared to 1Q21 and increases in Brazilian real (179%) and in U.S. dollar (184%) compared to 2Q20, explained by the higher PP price in the United States and Europe and by the higher PP sales volume in the United States.

B) COST OF GOODS SOLD (COGS): increases in U.S. dollar (+16%) and Brazilian real (+11%) compared to 1Q21, due to: (i) the higher sales volume in the United States; and (ii) the higher propylene price in Europe.

In relation to 2Q20, the increases in U.S. dollar (+116%) and Brazilian real (+112%) are explained by: (i) the higher propylene price in the United States and Europe; and (ii) the higher sales volume in the United States and Europe.



¹Considers accounting figures
²Includes salaries and benefits

C) SG&A Expenses: in U.S. dollar, in line with 1Q21 (+2%). Compared to 2Q20, expenses increased (+17%), mainly due to the higher expenses with logistics and storage and with selling.

D) RECURRING OPERATING RESULT: accounted for 27% of the Company's recurring consolidated Operating Result.

2.3 MEXICO

2.3.1.1 PETROCHEMICAL SPREADS

Mexico International References ¹ (US\$/ton)	2Q21 (A)	1Q21 (B)	2Q20 (C)	Chg. (A)/(B)	Chg. (A)/(C)	1H21 (D)	1H20 (E)	Chg. (D)/(E)
PE US (1)	1,924	1,583	704	22%	173%	1,754	739	137%
Ethane US (2)	192	178	141	8%	35%	185	122	51%
PE US - Spread (1-2)	1,733	1,406	563	23%	208%	1,569	616	155%

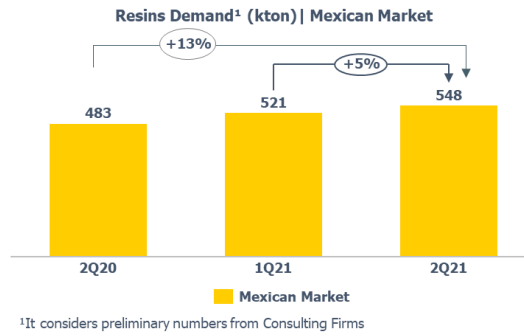
¹Source: External consulting (Spot Price)

- **North America PE Spread¹²:** increase compared to 1Q21 (+23%). The higher PE price in the United States was due to: (i) healthy demand, explained basically by the changes in consumer habits, driving, for example, demand for packaging, and by the inventory rebuilding in the production chain; and (ii) the lower-than-expected recovery in PE supply in the United States after the impacts from Winter Storm Uri on the U.S. Gulf Coast, where producers were affected by unscheduled shutdowns and feedstock supply constraints. The ethane price in the international market also increased, but at a lower proportion than the PE price. In relation to the prior-year quarter, the spread increased 208%, explained mainly by the impacts of COVID on demand for petrochemical products and resins in 2Q20.

2.3.2 OPERATIONAL OVERVIEW

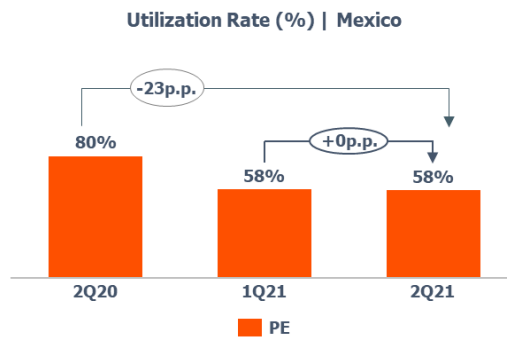
a) PE demand in the Mexican market: increase in relation to 1Q21 (+5%) due to the recovery in economic activity in the region, which affected primarily demand from the packaging industry. In relation to the prior-year quarter, demand increased (+13%), reflecting the economic slowdown in 2Q20 influenced by COVID.

¹² U.S. PE – U.S. ethane price

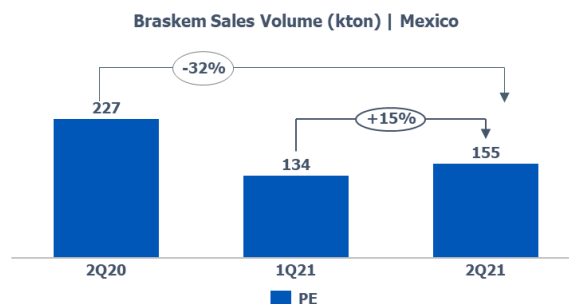


b) Average utilization rate of PE plants: the utilization rate was in line compared to 1Q21, explained by the lower imported ethane supply for production as consequence of the non-scheduled shutdown in May at the petrochemical complex in Mexico due to a specific instability in power electricity supply at Braskem Idesa, despite the increase in ethane supply by Pemex in the period. Compared to 2Q20, the utilization rate decreased (-23 p.p.), explained by lower ethane supply by Pemex and imported ethane due to a specific instability in power electricity supply at Braskem Idesa and the impact of the process of returning to operations after winter storm Uri.

To complement the supply of ethane by Pemex, Braskem Idesa continued importing ethane from the United States. Currently, Fast Track’s expected capacity in Mexico is approximately 20,000 barrels of ethane per day, and in June 2021 the Company imported 16,500 barrels of ethane per day on average, which represents around 83% of Fast Track’s current capacity. In 2Q21, Braskem Idesa imported 8,800 barrels of ethane per day on average, impacted by the unscheduled shutdown in May due to a specific instability in power supply to Braskem Idesa. Moreover, the Company keeps working in the conclusion of capacity expansion of Fast Track 2.0 to 26,000 barrels of ethane per day in the United States which should be concluded during 3Q21.



c) PE sales volume: increased in relation to 1Q21 (+15%) due to the limited product availability for sale in the previous quarter after the interruption of natural gas supply at the end of 2020 and after the impacts from winter storm Uri on the U.S. Gulf Coast. Compared to 2Q20, sales volume decreased (-32%) due to the higher product availability in the prior-year quarter.





2.3.3 FINANCIAL OVERVIEW

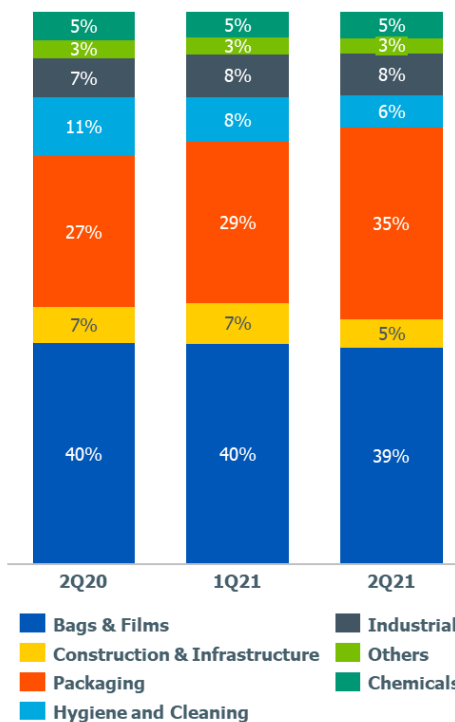
MEXICO	2Q21 (A)	1Q21 (B)	2Q20 (C)	Chg. (A)/(B)	Chg. (A)/(C)	1H21 (D)	1H20 (E)	Chg. (D)/(E)
Financial Overview (US\$ million)								
Net Revenue	322	213	179	51%	79%	534	363	47%
COGS	(143)	(122)	(137)	17%	4%	(265)	(281)	-5%
Gross Profit	179	90	42	98%	322%	269	82	226%
Gross Margin	56%	42%	24%	13 p.p.	32 p.p.	50%	23%	28 p.p.
SG&A	(22)	(21)	(18)	4%	18%	(42)	(41)	2%
Other Operating Income (Expenses)	6	(7)	25	n.a.	-75%	(1)	30	n.a.
Recurring Operating Result	200	94	70	113%	186%	294	141	109%
Financial Overview (R\$ million)								
Net Revenue	1,701	1,174	965	45%	76%	2,875	1,784	61%
COGS	(757)	(673)	(736)	13%	3%	(1,429)	(1,373)	4%
Gross Profit	944	501	229	88%	312%	1,446	411	252%
Gross Margin	56%	43%	24%	13 p.p.	32 p.p.	50%	23%	27 p.p.
SG&A	(114)	(114)	(98)	1%	17%	(228)	(201)	13%
Other Operating Income (Expenses)	35	(40)	127	n.a.	-73%	(5)	155	n.a.
Recurring Operating Result	1,060	522	379	103%	180%	1,581	697	127%

A) NET REVENUE: increases in Brazilian real (+45%) and U.S. dollar (+51%) compared to 1Q21 due to the higher PE price in the international market and the higher sales volume in the period.

Compared to 2Q20, the increases in Brazilian real (+76%) and U.S. dollar (+79%) are explained by the higher PE price in the international market.

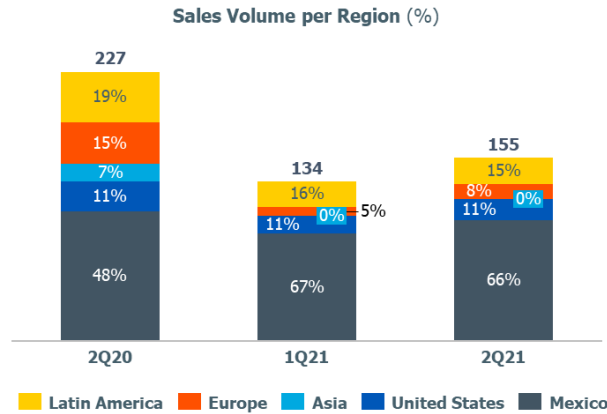
Sales by sector (%)

Braskem Sales by Economic Activity | Mexico



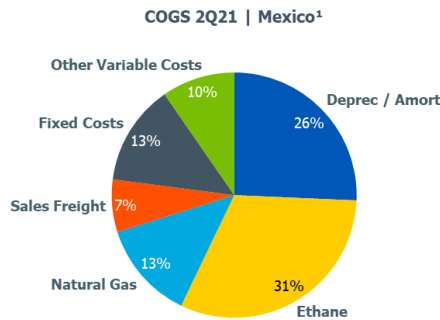


Sales by region (% in tons)



B) COST OF GOODS SOLD (COGS): increases in Brazilian real (+13%) and U.S. dollar (+17%) compared to 1Q21 due to the higher sales volume and the higher ethane price in the international market.

Compared to 2Q20, the increases in Brazilian real (+3%) and U.S. dollar (+4%) are explained by the higher cost of production inputs due to an increase in ethane and natural gas prices in the international market, besides the higher volume of imported ethane in the period.



¹Considers accounting figures
²Includes salaries and benefits

C) SG&A Expenses: in U.S. dollar, increase in relation to 1Q21 (+4%), mainly due to the effect of Mexican Pesos appreciation against U.S. dollar in expenses with salary. Compared to 2Q20, the increase (+18%) was due to higher expenses with salary, with third parties and with profit sharing.

D) RECURRING OPERATING RESULT: accounted for 11% of the Company’s consolidated recurring Operating Result.

In light of the allegations of undue payments related to the Ethylene XXI project, which were originally published in the media in Mexico and were included in the testimony by the former CEO of PEMEX to the Office of the Attorney General of Mexico (“Allegations”), Braskem S.A., together with Braskem Idesa, in compliance with the standards established by Braskem’s Global Compliance System Policy and Braskem Idesa’s governance guidelines, approved the hiring of a U.S. law firm with proven experience in similar cases to conduct an independent internal investigation of the Allegations (“Investigation”).

The Investigation is ongoing and the Company is, at the moment, unable to estimate the scheduled date of its conclusion or its outcome and/or possible impacts, if any, on its quarterly information, and it has not

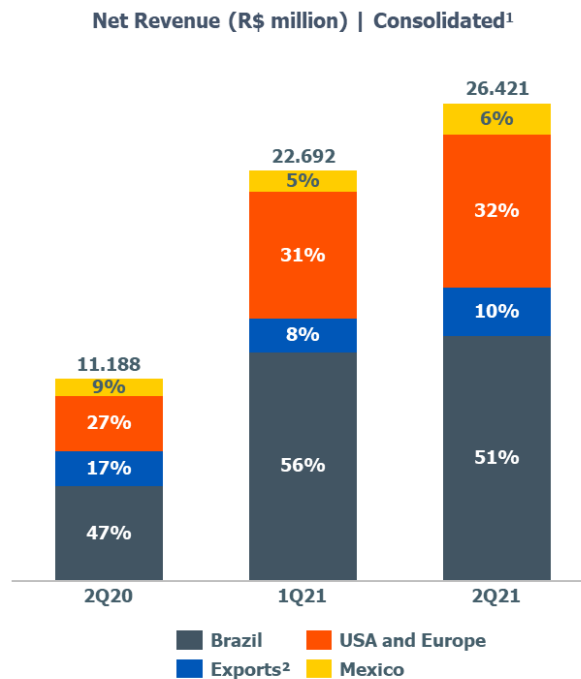


identified, to date, matters that could affect or require disclosure in the quarterly information. If the Investigation finds evidence to support any of the Allegations, such findings could affect the Company's business, reputation, financial condition, controls and operating results, as well as the liquidity and price of the securities issued by it.

3. CONSOLIDATED PERFORMANCE 2Q21

Income Statement <i>R\$ million</i>	2Q21 (A)	1Q21 (B)	2Q20 (C)	Chg. (A)/(B)	Chg. (A)/(C)	1H21 (D)	1H20 (E)	Chg. (D)/(E)
Gross Revenue	30,488	26,622	13,163	15%	132%	57,110	28,282	102%
Net Revenue	26,421	22,692	11,188	16%	136%	49,114	23,813	106%
Cost of Good Sold	(16,609)	(15,454)	(9,656)	7%	72%	(32,063)	(21,107)	52%
Gross Profit	9,813	7,238	1,533	36%	540%	17,051	2,706	530%
Selling and Distribution Expenses	(460)	(472)	(448)	-3%	3%	(932)	(887)	5%
(Loss) reversals for impairment of accounts receivable	4	2	(8)	132%	n.a.	5	(11)	n.a.
General and Administrative Expenses	(589)	(519)	(424)	13%	39%	(1,108)	(888)	25%
Expenses with Research and Technology	(62)	(62)	(54)	0%	15%	(124)	(110)	13%
Investment in Subsidiary and Associated Companies	1	2	(14)	-74%	n.a.	3	(22)	n.a.
Other Revenues	656	779	180	-16%	263%	1,435	332	332%
Other Expenses	(298)	(227)	(1,761)	31%	-83%	(526)	(1,738)	-70%
Operating Profit Before Financial Result	9,063	6,740	(996)	34%	n.a.	15,803	(619)	n.a.
Net Financial Result	957	(3,463)	(2,424)	n.a.	n.a.	(2,506)	(8,678)	-71%
Financial Expenses	(1,366)	(1,691)	(1,273)	-19%	7%	(3,058)	(2,499)	22%
Financial Revenues	489	919	141	-47%	248%	1,407	336	319%
Foreign Exchange Variation, net	1,835	(2,691)	(1,291)	n.a.	n.a.	(856)	(6,515)	-87%
Profit Before Tax and Social Contribution	10,021	3,277	(3,419)	206%	n.a.	13,297	(9,296)	n.a.
Income Tax / Social Contribution	(2,459)	(863)	923	185%	n.a.	(3,321)	2,741	n.a.
Net Profit (Loss)	7,562	2,414	(2,496)	213%	n.a.	9,976	(6,555)	n.a.
Attributable to								
Company's shareholders	7,424	2,494	(2,476)	198%	n.a.	9,918	(6,125)	n.a.
Non-controlling interest in Braskem Idesa	138	(80)	(21)	n.a.	n.a.	58	(430)	n.a.

A) REVENUE BY REGION



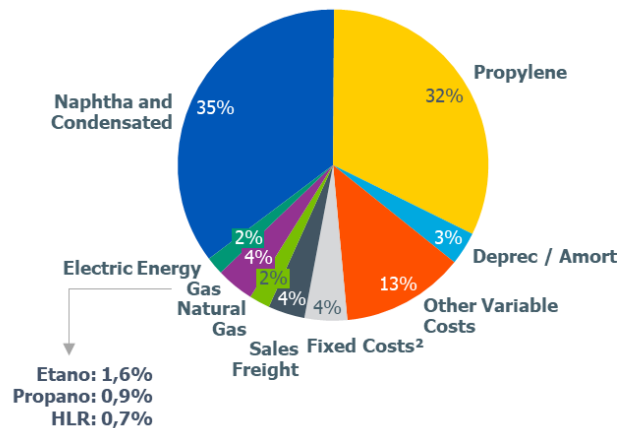
¹Does not consider feedstock resale and others

²Considers only exports from Brazil



B) CONSOLIDATED COGS

COGS 2Q21 | Consolidated¹



¹Considers accounting figures

²Includes salaries and benefits

C) OTHER NET REVENUE (EXPENSES)

In 2Q21, the Company registered revenue of R\$656 million, mainly due to: (i) the effect from the recognition of PIS/COFINS tax credits in the amount of R\$473 million; (ii) the effect of R\$68 million from other tax credits; and (iii) the reversal of the provision for payment of damages in Alagoas in the amount of R\$72 million. Compared to 2Q20, the increase is explained basically by the effect from the recognition of the PIS/COFINS tax credit in 2Q21.

In 2Q21, the Company registered an expense of R\$298 million. The increase in expenses in relation to 1Q21 is mainly explained by the expenses with the scheduled general maintenance shutdown at the plants in ABC, São Paulo. Compared to 2Q20, the reduction is explained by the accounting provision for the expenses associated with the geological event in Alagoas in 2Q20.

OTHER REVENUE (EXPENSE), NET <i>R\$ million</i>	2Q21 (A)	1Q21 (B)	2Q20 (C)	Chg. (A)/(B)	Chg. (A)/(C)	1H21 (D)	1H20 (E)	Chg. (D)/(E)
Other Revenues								
PIS and COFINS credits – exclusion of ICMS from the calculation b:	473	558	10	-15%	4762%	1,031	10	10495%
Fines, imprisonments and indemnities	0	22	131	-99%	-100%	22	161	-86%
Taxes	68	0	(2)	n.a.	n.a.	68	54	25%
Reversal of provision for damages - Alagoas	72	139	-	-48%	n.a.	212	-	n.a.
Others	42	60	42	-29%	1%	102	107	-4%
Total Other Revenues	656	779	180	-16%	263%	1,435	332	332%
Other Expenses								
Provision for lawsuits, net of reversals	(16)	(31)	(35)	-48%	-54%	(47)	(51)	-7%
Provision for damages - Alagoas	-	-	(1,637)	n.a.	-100%	-	(1,581)	-100%
Other Provisions	(27)	-	(48)	n.a.	-44%	(27)	(48)	-44%
Fines, severance changes and indemnities	17	(63)	(2)	n.a.	n.a.	(46)	-	n.a.
Scheduled turnarounds	(230)	(50)	(20)	360%	1047%	(280)	(47)	494%
Others	(42)	(83)	(20)	-49%	110%	(126)	(11)	1021%
Total Other Expenses	(298)	(227)	(1,761)	31%	-83%	(526)	(1,738)	-70%
OTHER REVENUE (EXPENSE), NET	357	551	(1,581)	-35%	n.a.	909	(1,406)	n.a.



D) RECURRING OPERATING RESULT¹³

In 2Q21, the Company's recurring Operating Result was US\$1,776 million, 40% higher than 1Q21, mainly due to: (i) better international spreads for PE, PVC and main chemicals in Brazil, for PP in the United States and Europe and for PE in Mexico; and (ii) higher sales volumes of PP in the United States and PE in Mexico. Compared to the same quarter last year, recurring Operating Result in U.S. dollar increased 530%, due to: (i) better international spreads for main chemicals in Brazil and resins in all regions; and (ii) higher sales volume of resins and main chemicals in Brazil and PP in the United States and Europe. In Brazilian real, recurring Operating Result was R\$9,400 million, 35% and 522% higher than in 1Q21 and 2Q20, respectively, due to the appreciation of Brazilian real against U.S. dollar.

Financial Overview (R\$ million) CONSOLIDATED 2Q21	Net Revenue	COGS	Gross Profit	SG&A	Minority Interest	Other Revenues and Expenses	Operating Profit	Recurring Operating Result
Brazil ¹	16,605	(10,406)	6,199	(359)	-	(216)	5,624	5,979
U.S. and Europe	8,521	(5,811)	2,710	(205)	-	(22)	2,483	2,590
Mexico	1,701	(757)	944	(114)	-	35	865	1,060
Segments Total	26,827	(16,974)	9,854	(679)	-	(204)	8,971	9,630
Other Segments ²	89	(56)	33	20	1	0	54	283
Corporate Unit	-	-	-	(436)	-	546	110	(409)
Eliminations and Reclassifications ³	(495)	420	(74)	(6)	-	8	(72)	(104)
Braskem Total	26,421	(16,609)	9,813	(1,100)	1	350	9,063	9,400

¹Does not consider expenses related to geological phenomenon of Alagoas

²It considers, mainly, the result of Cetrel already eliminated with the transactions between it and the Company. Additionally, the expenses related to the IFRS16 leasing are allocated in a managerial way in each segment and, therefore, consider the opposite effect to reflect the Company's accounting result.

³Includes transactions between the Company's segments

Financial Overview (US\$ million) CONSOLIDATED 2Q21	Net Revenue	COGS	Gross Profit	SG&A	Minority Interest	Other Revenues and Expenses	Operating Profit	Recurring Operating Result
Brazil ¹	3,137	(1,968)	1,168	(67)	-	(40)	1,060	1,127
U.S. and Europe	1,616	(1,101)	515	(39)	-	(4)	472	492
Mexico	322	(143)	179	(22)	-	6	163	200
Segments Total	5,074	(3,213)	1,861	(128)	-	(38)	1,696	1,820
Other Segments ²	17	(11)	6	4	0	0	10	53
Corporate Unit	-	-	-	(82)	-	108	26	(77)
Eliminations and Reclassifications ³	(93)	79	(14)	(1)	-	2	(14)	(20)
Braskem Total	4,998	(3,144)	1,854	(207)	0	72	1,718	1,776

¹Does not consider expenses related to geological phenomenon of Alagoas

²It considers, mainly, the result of Cetrel already eliminated with the transactions between it and the Company. Additionally, the expenses related to the IFRS16 leasing are allocated in a managerial way in each segment and, therefore, consider the opposite effect to reflect the Company's accounting result.

³Includes transactions between the Company's segments

E) NET FINANCIAL RESULT

BRASKEM (ex-BRASKEM IDESA)

Financial Result (R\$ million) Braskem Ex-Idesa	2Q21 (A)	1Q21 (B)	2Q20 (C)	Chg. (A)/(B)	Chg. (A)/(C)	1H21 (D)	1H20 (E)	Chg. (D)/(E)
Financial Expenses	(1,113)	(1,429)	(995)	-22%	12%	(2,542)	(1,970)	29%
Interest Expenses	(354)	(623)	(511)	-43%	-31%	(977)	(1,038)	-6%
Others	(759)	(806)	(484)	-6%	57%	(1,565)	(933)	68%
Financial Revenue	600	1,029	261	-42%	130%	1,630	506	222%
Interest	529	865	244	-39%	117%	1,394	468	198%
Others	72	164	17	-56%	314%	236	37	533%
Net Foreign Exchange Variation	1,568	(2,273)	(1,432)	n.a.	n.a.	(705)	(4,513)	-84%
Foreign Exchange Variation (Expense)	1,879	(2,259)	(1,546)	n.a.	n.a.	(380)	(4,900)	-92%
Passive exchange rate variation	2,525	(1,753)	(967)	n.a.	n.a.	772	(3,921)	n.a.
Hedge Accounting Realization	(646)	(506)	(579)	28%	12%	(1,152)	(979)	18%
Foreign Exchange Variation (Revenue)	(311)	(14)	114	n.a.	n.a.	(325)	387	n.a.
Net Financial Result	1,056	(2,672)	(2,166)	n.a.	n.a.	(1,617)	(5,978)	-73%
Net Financial Result, w/out foreign exchange variation, net	(512)	(400)	(733)	28%	-30%	(912)	(1,465)	-38%
Final Exchange Rate (Dollar - Real)	5.00	5.70	5.48	-12.2%	-8.7%	5.00	5.48	-8.7%

Financial expenses: decrease compared to 1Q21 (-22%) due to (i) the reduction in the balance of gross debt with the prepayments concluded in the period; (ii) the reduction in expenses with derivatives; and (iii) the impact of the appreciation of the Brazilian real against U.S. dollar on interest expenses. Compared to 2Q20,

¹³ Braskem's consolidated result is equal to the sum of the results of Brazil, United States, Europe and Mexico minus the eliminations of revenues and costs related to product transfers between these regions.



the increase (+12%) is explained by the amortization of transaction costs related to the prepayments concluded in the period.

Financial revenue: decrease compared to 1Q21 (-42%) due to (i) the lower recognition of interest on tax assets related to PIS and COFINS debts calculated in excess in previous years and (ii) the impact of lower income from derivatives related to feedstock operations. Compared to 2Q20, the increase (+130%) is explained by the higher recognition of interest on tax related to PIS and COFINS debts calculated in excess in previous years.

Net exchange variation: compared to 1Q21 and 2Q20, the increase is mainly explained by the appreciation in the Brazilian real against the U.S. dollar on the net exposure in the amount of US\$3,170 million

Transactions in financial instruments designated as hedge accounting

In the quarter, the Company: registered US\$186 million (R\$646 million) in exports from a designated flow. The initial designation rate was US\$1/R\$2.0017, while the average realization rate was US\$1/R\$5.4739.

The balance of financial instruments designated for hedge accounting ended 2Q21 at US\$5.3 billion.

Long-Term Currency Hedge Program:

Braskem’s feedstock and products have their prices denominated or strongly influenced by international commodity prices, which are usually denominated in U.S. dollars. Starting in 2016, Braskem contracted derivative instruments to mitigate part of the exposure of its cash flow denominated in Brazilian real. The main purpose of the program is to mitigate U.S. dollar call and put option agreements, protecting estimated flows for a 24-month period.

On June 30, 2021, Braskem had a notional value of outstanding put options of US\$2.17 billion, at an average exercise price of R\$/US\$4.59. At the same time, the Company also had a notional value of outstanding call options of US\$1.5 billion, at an average exercise price of R\$/US\$6.5. The contracted operations have a maximum term of 24 months. The mark-to-market (fair value) adjustment of these Zero Cost Collar (“ZCC”) operations was positive R\$76 million at the end of the quarter.

As a result of the depreciation of the Brazilian real in relation to the U.S. dollar during the program, the Company exercised part the calls of the ZCC program. The effect on cash flow for 2Q21 was R\$35 million.

Cash Flow Hedge	Term	Strike Put (average)	Strike Call (average)	Notional (R\$ million)
<i>Zero-Cost Collar</i>	3Q21	4.37	5.81	1,830
<i>Zero-Cost Collar</i>	4Q21	4.51	6.05	1,932
<i>Zero-Cost Collar</i>	1Q22	4.58	6.28	1,578
<i>Zero-Cost Collar</i>	2Q22	4.73	6.89	1,235
<i>Zero-Cost Collar</i>	3Q22	4.69	7.00	1,048
<i>Zero-Cost Collar</i>	4Q22	4.72	7.15	1,132
<i>Zero-Cost Collar</i>	1Q23	4.76	7.52	645
<i>Zero-Cost Collar</i>	2Q23	4.80	7.51	562
Total		4.59	6.50	9,961



BRASKEM IDESA

Financial Result (R\$ million) Braskem Idesa	2Q21 (A)	1Q21 (B)	2Q20 (C)	Chg. (A)/(B)	Chg. (A)/(C)	1H21 (D)	1H20 (E)	Chg. (D)/(E)
Financial Expenses	(367)	(378)	(393)	-3%	-7%	(744)	(739)	1%
Interest Expenses	(311)	(331)	(351)	-6%	-11%	(643)	(672)	-4%
Others	(56)	(46)	(43)	20%	29%	(102)	(67)	52%
Financial Revenue	1	5	(6)	-72%	n.a.	6	41	-85%
Interest	2	0	2	1063%	15%	3	8	-66%
Others	(1)	5	(8)	n.a.	-87%	4	33	-89%
Foreign Exchange Variation, net	401	(479)	217	n.a.	85%	(78)	(1,961)	-96%
Foreign Exchange Variation (Expense)	477	(521)	261	n.a.	82%	(44)	(2,249)	-98%
Passive exchange rate variation	603	(403)	401	n.a.	50%	200	(2,035)	n.a.
Hedge Accounting Realization	(126)	(118)	(139)	7%	-10%	(244)	(214)	14%
Foreign Exchange Variation (Revenue)	(76)	41	(45)	n.a.	69%	(34)	288	n.a.
Net Financial Result	36	(852)	(182)	n.a.	n.a.	(817)	(2,659)	-69%
Net Financial Result, w/out foreign exchange variation, net	(365)	(373)	(399)	-2%	-8%	(738)	(698)	6%
Final Exchange Rate (MXN/US\$)	19.91	20.45	23.07	-2.6%	-13.7%	19.91	23.07	-13.7%

Financial expenses: down compared to 1Q21 (-3%) and 2Q20 (-7%) explained by the impact from the lower interest linked to the Project Finance structure and to the bond issued by Braskem Idesa in late 2019 due to the reduction in the debt balance and Brazilian real appreciation against the U.S. dollar. This reduction was partially offset by the higher expenses with derivative instruments associated with the interest rate swap operations under the Project Finance.

Financial income: reduction in relation to 1Q21 (-72%), due to the lower income from derivative related to the interest rate swap operation linked to the Project Finance, which was partially offset by the increase in the profitability of Braskem Idesa's financial investments. Compared to 2Q20, the increase is explained by the higher income from derivative related to the interest rate swap operation linked to the Project Finance.

Net exchange variation: increases compared to 1Q21 and 2Q20, due to the appreciation in the Mexican peso against the U.S. dollar on the outstanding balance of the loan of Braskem Idesa in the amount of US\$2,387 million.

F) FREE CASH FLOW

Free cash flow generation in 2Q21 was R\$1,554 million, explained mainly by: (i) the strong recurring Operating Result in the quarter; and (ii) the monetization of PIS/COFINS credits in the approximate amount of R\$656 million. These positive impacts were mainly offset by: (i) the negative variation in working capital, mainly due to the supplier management, the higher sales prices for resins and main chemicals in the international market, and the inventory rebuilding; and (ii) the increase in IR/CSLL due to the higher recurring Operating Result.

Free Cash Flow Generation R\$ million	2Q21 (A)	1Q21 (B)	2Q20 (C)	Chg. (A)/(B)	Chg. (A)/(C)	1H21 (D)	1H20 (E)	Chg. (D)/(E)
Recurring Operating Result	9,400	6,943	1,511	35%	522%	16,343	2,787	486%
Changes in Working Capital ¹	(5,646)	(2,882)	(1,346)	96%	319%	(8,529)	(1,650)	417%
Operational CAPEX	(683)	(436)	(278)	57%	145%	(1,118)	(775)	44%
Interest Paid	(459)	(1,131)	(522)	-59%	-12%	(1,590)	(1,088)	46%
Income tax and social contribution paid	(1,032)	(318)	(66)	224%	1457%	(1,350)	(95)	1328%
Strategic Investments	(51)	(54)	(291)	-6%	-83%	(105)	(700)	-85%
Others ²	25	15	14	62%	81%	40	17	140%
Free Cash Flow Generation³	1,554	2,136	(980)	-27%	n.a.	3,691	(1,504)	n.a.

¹Adjusted to: (i) exclude the leniency agreement payment; (ii) exclude the effects of the reclassification between Financial Applications (includes LFT's and LF's) and Cash and Cash Equivalent; (iii) exclude the impact of judicial deposit related to Alagoas Public Civil Action; and (iv) includes the amount of judicial deposits - other financial liabilities and leasing.

²Includes, mainly funds received in the sale of assets and investments.

³The 1Q21 free cash flow generation was adjusted to reflect the exclusion of the effects of the reclassification between Financial Applications (includes LFT's and LF's) and Cash and Cash Equivalent.

**G) LIQUIDITY & CAPITAL RESOURCES****BRASKEM (ex-BRASKEM IDESA)**

On June 30, 2021, the average debt term was around 14 years, with approximately 50% of maturities concentrated after 2030. The weighted average cost of the Company's debt was exchange variation plus 5.2%.

Debt US\$ million	jun/21 (A)	mar/21 (B)	jun/20 (C)	Chg. (A)/(B)	Chg. (A)/(C)
Consolidated Gross Debt	9,027	9,713	11,115	-7%	-19%
in R\$	142	299	288	-53%	-51%
in US\$	8,885	9,415	10,826	-6%	-18%
(-) Debt - Braskem Idesa	2,208	2,308	2,407	-4%	-8%
in US\$	2,208	2,308	2,407	-4%	-8%
(+) Financing Derivatives	-	-	33	n.a.	-100%
in US\$	-	-	33	n.a.	-100%
(=) Gross Debt (Ex-Braskem Idesa)	6,819	7,406	8,741	-8%	-22%
in R\$	142	299	288	-53%	-51%
in US\$	6,677	7,107	8,453	-6%	-21%
Cash and Cash Equivalents Consolidated	2,716	2,876	3,291	-6%	-17%
in R\$	1,821	1,825	1,108	0%	64%
in US\$	895	1,051	2,183	-15%	-59%
(-) Cash and Cash Equivalents - Braskem Idesa	196	175	196	12%	0%
in US\$	196	175	196	12%	0%
(-) Exclusive Cash to Alagoas	246	233	300	5%	-18%
in R\$	246	233	300	5%	-18%
(-) Cash and Cash Equivalents (Ex-Braskem Idesa and Alagoas)	2,274	2,469	2,796	-8%	-19%
in R\$	1,576	1,592	809	-1%	95%
in US\$	699	876	1,987	-20%	-65%
(=) Net Debt	4,545	4,937	5,945	-8%	-24%
in R\$	(1,434)	(1,294)	(520)	11%	176%
in US\$	5,978	6,231	6,466	-4%	-8%
(+) Global Agreement	291	305	387	-5%	-25%
in R\$	218	190	250	15%	-13%
in US\$	73	115	137	-37%	-47%
Recurring Operating Result (LTM)¹	4,109	2,741	891	50%	361%
Net Debt/Recurring Operating Result (LTM)	1.18x	1.91x	7.11x	-38%	-83%
(-) Hybrid Bond²	313	306	-	2%	n.a.
in US\$	313	306	-	2%	n.a.
(=) Net Debt with 50% of hybrid bond	4,522	4,936	6,332	-8%	-29%
Net Debt/Recurring Operating Result (LTM) with hybrid bond	1.10x	1.80x	7.11x	-39%	-85%

¹The Company modified its Recurring Operating Result calculation methodology as of 4Q19 to exclude non-recurring effects, the main one being PIS and COFINS credits (excluding the ICMS calculation base)

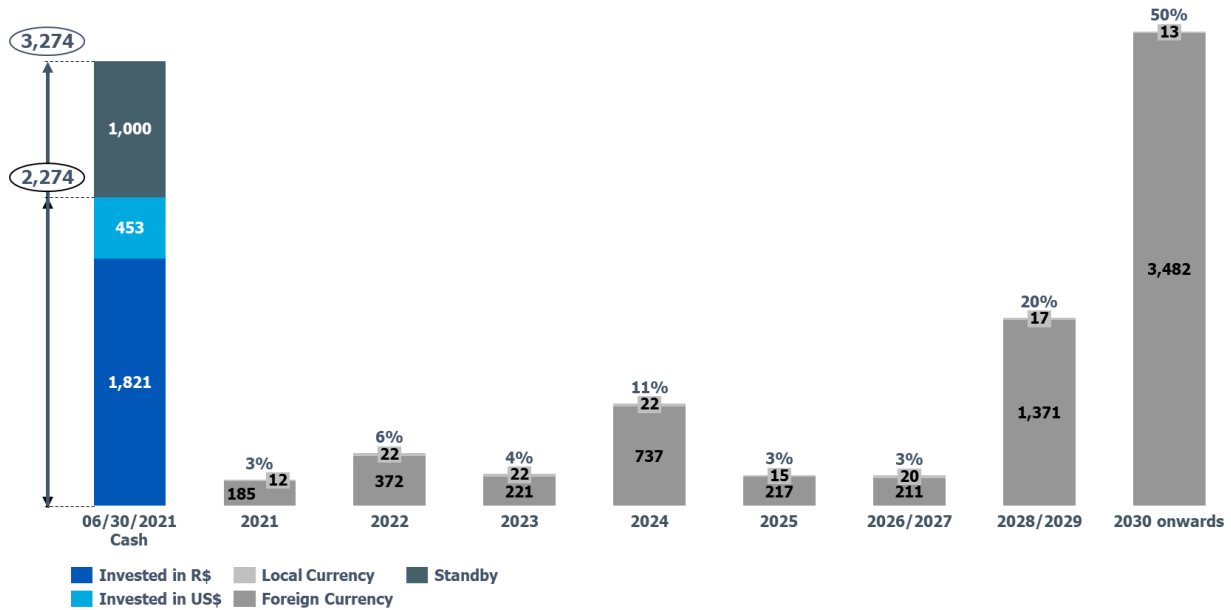
²For leverage purposes, the rating agencies Standard & Poor's and Fitch Rating consider the hybrid bond with a 50% equity treatment

The liquidity position of US\$3,274 million is sufficient to cover the payment of all liabilities coming due in the next 78 months, considering the international rotating credit facility of US\$1 billion available through 2023.

In the quarter, given its strong cash position and to reduce its gross debt, the Company concluded several operations totaling US\$643 million, highlighting: (i) the offer to repurchase bonds coming due in 2023 and 2041, in the aggregate of US\$243 million; (ii) prepayment of Commercial Notes of R\$508 million (US\$103 million); (iii) prepayment of Export Credit Note of R\$400 million (US\$81 million); and (iv) prepayment of Export Prepayments of US\$100 million.

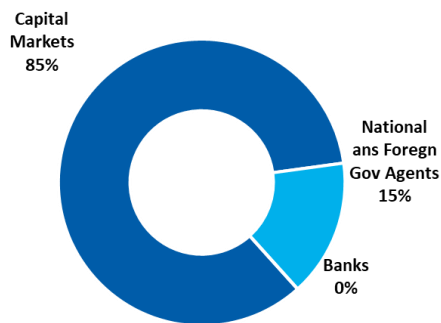


Debt Profile (US\$ million) 06/30/2021 ⁽¹⁾

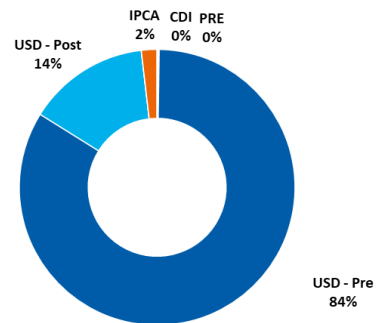


(1) Does not consider the amount of R\$1.2 billion destined to the Financial Compensation and Relocation Support Program in Alagoas

Gross Debt by category



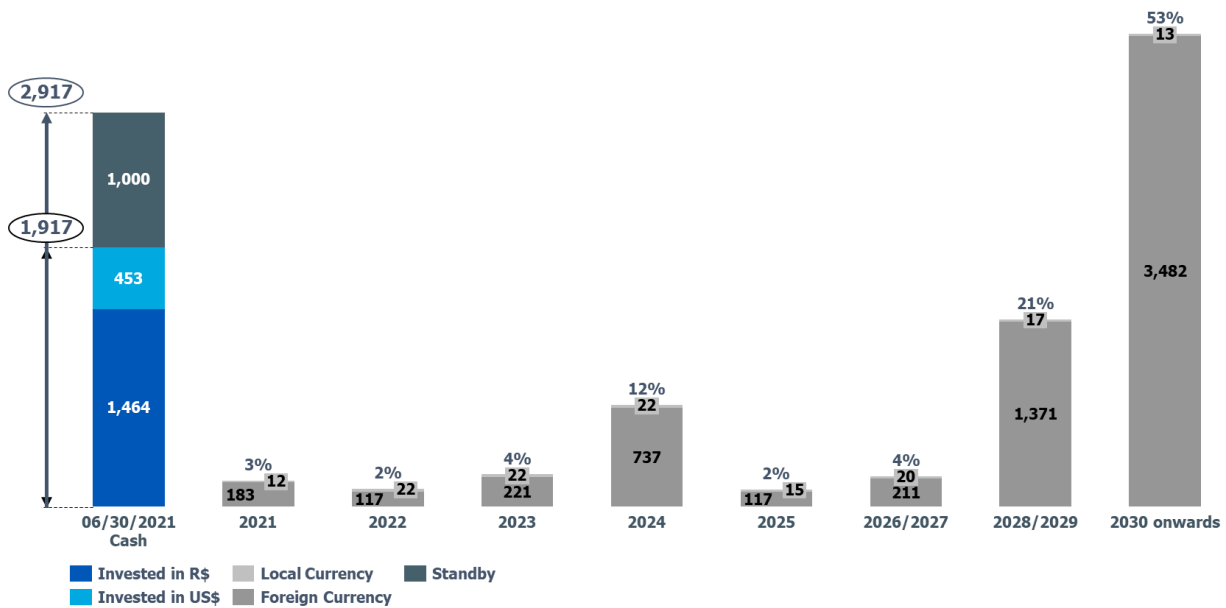
Gross Debt by index



Additionally, in July, the Company fully redeemed the 2022 bonds in the amount of US\$255 million and concluded the prepayment of the bank loan in the amount of US\$110 million. After these payments, the average debt term turned to around 15 years, with 53% of maturities concentrated after 2030. The weighted average cost of the Company's debt was exchange variation plus 5.2%.



Debt Profile (US\$ million) Proforma ⁽¹⁾



(1) Does not consider the amount of R\$1.2 billion destined to the Financial Compensation and Relocation Support Program in Alagoas

BRASKEM IDESA

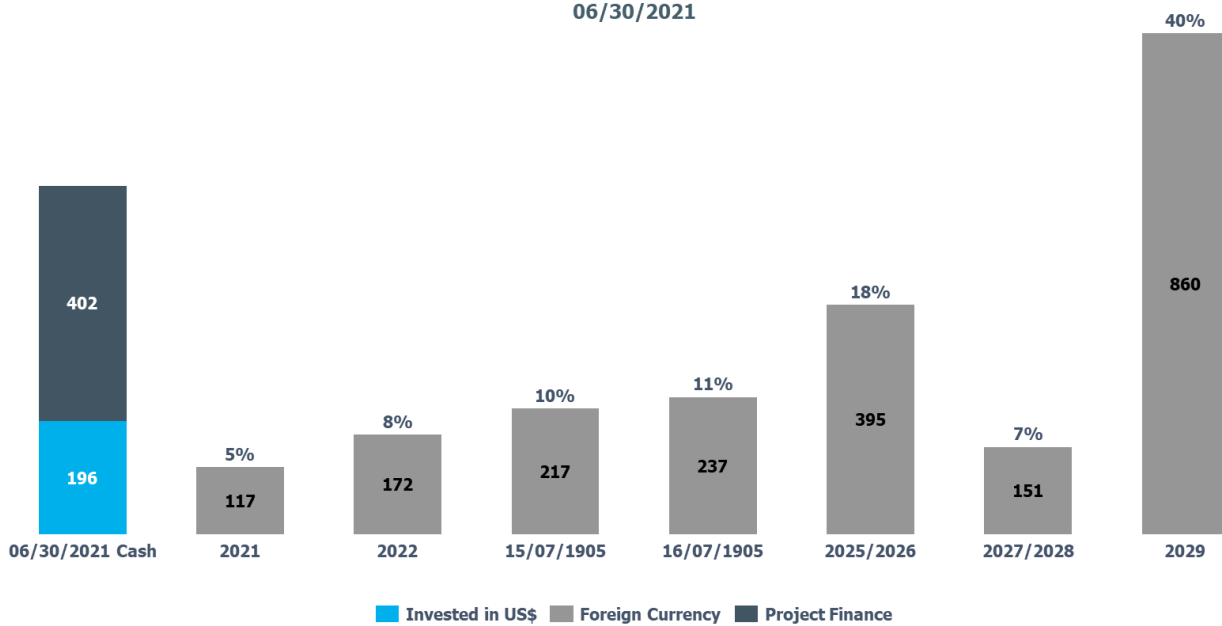
On June 30, 2021, the average debt term was around 5 years, with 40% of maturities in 2029 onwards. The weighted average cost of the Company's debt was exchange variation plus 5.4%.

Braskem Idesa Debt US\$ million	jun/21 (A)	mar/21 (B)	jun/20 (C)	Chg. (A)/(B)	Chg. (A)/(C)
Gross Debt	2,229	2,330	2,443	-4%	-9%
in R\$	-	-	-	<i>n.a.</i>	<i>n.a.</i>
in US\$	2,229	2,330	2,443	-4%	-9%
(-) Cash and Cash Equivalents	196	175	196	12%	0%
in R\$	-	-	-	<i>n.a.</i>	<i>n.a.</i>
in US\$	196	175	196	12%	0%
(=) Net Debt	2,033	2,155	2,247	-6%	-10%
in R\$	-	-	-	<i>n.a.</i>	<i>n.a.</i>
in US\$	2,033	2,155	2,247	-6%	-10%
Recurring Operating Result (LTM)	446	320	367	40%	21%
Net Debt/Recurring Operating Result (LTM)	4.56x	6.74x	6.12x	-32%	-25%

Braskem Idesa has guarantees typical to Project Finance structures: debt service reserve account and contingent equity commitment. At the close of June 2021, such guarantees corresponded to US\$194 million and US\$208 million, respectively.



Braskem Idesa Debt Profile (US\$ million)
06/30/2021



H) INVESTMENTS & VALUE CREATION

The Company's investment plans for 2021 are as follows: (i) US\$667 million for operating investments; (ii) US\$97 million for strategic investments; and (iii) US\$34 million for operating investments at Braskem Idesa.

Operating Investments 2021: the main operating investments were in: (i) the scheduled general maintenance shutdown at the plants in ABC, São Paulo; (ii) the continued ramp-up in activities at the chlor-alkali plant in Maceió; (iii) the scheduled maintenance shutdown at the PVC plant in Maceió; and (iv) the preparations for the scheduled maintenance shutdown at the PVC plant in Bahia.

Strategic Investments 2021: expenditures were allocated to the following projects: (i) modernization of the electrical system of the petrochemical complex in ABC; (ii) construction of a recycling line for high-quality post-consumer resin in Brazil; and (iii) expansion of biopolymer capacity at the Triunfo Petrochemical Complex.

Investments	2021		1H21		2021e	
	R\$ MM	US\$ MM	R\$ MM	US\$ MM	R\$ MM	US\$ MM
Corporates (ex-Braskem Idesa)						
Brazil	794	151	1,236	231	3,359	657
Operating	750	142	1,163	217	3,025	592
Strategic	44	8	73	14	334	65
USA and Europe	36	7	83	15	545	107
Operating	29	6	51	9	384	75
Strategic	7	1	32	6	161	32
Total	831	158	1,320	246	3,904	764
Total						
Operating	780	148	1,215	227	3,409	667
Strategic	51	10	105	20	495	97
Total	831	158	1,320	246	3,904	764
Non-Corporates (Braskem Idesa)						
Mexico						
Operating	27	11	46	14	175	34
Total	27	11	46	14	175	34



VALUE CREATION

Transform For Value Program

During the first half of 2021, the Transform for Value (TFV) Program continued to make progress in mapping new opportunities and in its implementation of the initiatives already mapped, ending the half-year with initiatives with the potential to capture US\$147 million/year¹⁴.

As already mentioned, the program focuses on improvement initiatives with gains expected by end-2023, and which are organized by in stages to facilitate the management and communication of each initiative's progress, according to the following concepts:

- Stage 1 – Identification: initiatives in the formatting and/or identification of solutions stage – Recently conceived and/or not yet prioritized for further development, they do not have a detailed business case
- Stage 2 – Planning: Initiatives in the finalization/update stage of the quantification of impacts and execution plan – They have a detailed business case, assessment of potential capture and implementation schedule
- Stage 3 – Execution: Initiatives in the implementation stage - They have the allocation of necessary resources for their implementation, since they have already been prioritized and approved
- Stage 4 – Run-rate: Initiatives in the initial stage of operation, in which there is stabilization of performance and measurement of gains according to previously defined assumptions
- Stage 5 – Concluded: Initiatives already implemented and whose stabilization process has been completed - In some cases they underwent an internal audit to validate the gains

The program's global scope encompasses not only the actions of the Transformation Office, but also those of the Digital Center, Energy projects, Continuous Industrial Improvement initiatives and CAPEX projects involving Competitiveness & Productivity (C&P).

Today, in addition to the US\$147 million/year in stages 4 and 5 mentioned above, Braskem envisages a set of improvement initiatives in stages 1, 2 and 3 that could generate over US\$293 million/year, bringing the total to approximately US\$440 million/year¹⁵ by 2023. The company's previous estimate called for recurring gains of around US\$340 million/year by 2023, but a new set of initiatives effectively increased the potential of our pipeline.

Some of the initiatives coordinated by the program already have resulted in significant improvements that have streamlined both corporate processes and industrial operations.

One highlight is the Redesign of Forecast-to-Stock and Order-to-Cash, which involve two of the company's most important macro-processes. Forecast-to-Stock (FTS) covers aspects ranging from forecasting demand and production and sales planning to the supply of products in inventory. Meanwhile, Order-to-Cash (OTC) starts with the receipt of orders from clients and goes on to include order management, order delivery and ultimately payment collections.

The project simplifies processes by reviewing and implementing a fluid and integrated routine from end to end. The effort makes processes smarter, more flexible and responsive and provides total visibility and efficient communication among the various areas. Efforts also are made to ensure engagement by the various planning levels and to increase the visibility of order status in order to consequently increase client satisfaction and maximize Braskem's profitability.

The project's main positive impacts to date include:

¹⁴ Considering only initiatives in stage 4 (Run-Rate), when measurements of gains could vary as actions advance, and in stage 5 (Concluded), after stabilization and/or the internal audit.

¹⁵ Considering initiatives in all 5 stages, in accordance with the maturity monitoring methodology for initiatives established under the Transform for Value Program.



For Forecast-to-Stock:

- Reduction in manual labor by implementing a statistical model for projecting demand
- Adjustment of safety inventories to meet demand better and reduce operating costs
- Greater precision in production planning by reviewing production frequency, minimizing off-spec generation¹⁶ and improving product supply forecasting
- Reducing negotiations of exceptions, which improves efficiency in the execution of key steps of the process
- Clear definition of roles and responsibilities to increase agility in the decision-making process

For Order-to-Cash:

- Efficiency gains from automating the sale order flow
- Increased agility in identifying payments and credit limit analyses
- Better visibility of order status and more accurate delivery estimates
- Increased autonomy for clients by implementing self-service tools
- Reduction in logistics costs by implementing optimized distribution networks

The project started in the South America operations where, when fully implemented, the gains should reach US\$20-50 million/year¹⁷. The regional teams already have been in the solutions implementation phase since April and, by the end of June 2021, the project was producing gains of around US\$18 million/year, which leaves us confident in reaching the upper limit of the projected gains. In July 2021, we expanded the project to our North America, Europe and Asia operations, where initial estimates indicate gains on par with those of the South America operations.

Another highlight is the initiative related to the opportunities identified in the industrial maintenance. The purpose is to address the gaps identified based on international benchmarks in both maintenance costs and the mechanical availability of some of our key industrial assets. The actions were consolidated under a project called Reliability Journey, which currently includes six industrial assets in Brazil and already is planning expansions to other assets in North America.

Reliability Journeys are medium/long-term projects, since they consider the routine maintenance, investment cycles and general maintenance shutdown of such assets.

By their nature, they are action plans that should last up to five years, with multidisciplinary initiatives that involve the production, maintenance and process engineering teams, as well as the senior leadership of each of the industrial complexes involved in the program.

Progress on the actions must generate gains through the following levers:

- In the short/medium term, increase in the mechanical availability of assets and consequently a reduction in industrial losses, whether due to off-spec production or off-line time
- In the long term, reduction in maintenance costs resulting from better planning and prioritization of activities, as well as more efficient monitoring of equipment conditions
- Strengthening the culture of reliability, focusing on increasing the perpetuity of assets and improving operational safety
- Disseminating knowledge and good practices across the various plants

Planning for the Reliability Journeys began in late 2020, and initial estimates point to gains of approximately US\$38 million/year⁴ by 2023, considering the six assets currently covered by the program. Currently, the teams already are implementing actions at all assets, and the focus is advancing in the work plans. During 2022, we

¹⁶ Off-spec refers to products that do not comply with the specifications required for sale as a 100% defect-free product.

¹⁷ Expectation of capture when the initiatives reach stage 5 (Concluded), after stabilization and/or internal audit, in accordance with the maturity monitoring methodology for the initiatives established by the Transform for Value Program.



should be able to see the results of the initial actions in increasing mechanical availability and consequently be able to measure gains.

Capacity Expansion & Energy Efficiency Projects

Project to expand biopolymers production capacity in the Triunfo Petrochemical Complex in Rio Grande do Sul

Expansion of current green ethylene production capacity from 200 kta to 260 kta using feedstock made from sugarcane ethanol that is used to make "I'm Green™" resins, with startup expected for the end of 2022 and investments estimated at US\$61 million. The project is aligned with the Company' goals of reducing its greenhouse gas emissions by 15% by 2030 and of reaching carbon neutrality by 2050, while also reinforcing its position as the global leader in biopolymers production. As of 2Q21, the Company had disbursed US\$2.1 million, representing 7.2% completion of the investment.

Project to produce high-quality recycled resin

In partnership with Valoren, a company specializing in developing and operating technologies for transforming solid waste, Braskem will invest R\$67 million in the construction of a recycling line with capacity to transform some 250 million pieces of packaging into 14 tons of high-quality, post-consumer resin per year. The project will be installed in Indaiatuba, in the interior of São Paulo state, and is expected to start operations in the fourth quarter of 2021. As of 2Q21, the Company had disbursed R\$19.1 million, representing 38% completion of the investment.

Energy efficiency project for ABC Petrochemical Complex

In partnership with the German-based company Siemens, the Company is modernizing its ABC petrochemical complex in São Paulo. With total estimated investment of R\$600 million, considering the disbursements from Braskem and Siemens, the project includes replacing the steam turbines that currently meet the needs of the complex with high-speed electrical engines developed with state-of-the-art and high-performance technology.

As of 2Q21, the project had reached completion of approximately 97%. The startup of the new systems is expected for the second quarter of 2021 with the resumption of operations in ABC after the general maintenance shutdown. With the resumption of operations, the commissioning of energy cogeneration will start, which falls under the scope of Siemens, Braskem's partner in this project, with startup slated for the second half of 2021. The project will provide operational efficiency in terms of energy, water and other materials consumption, reducing costs as a consequence.

4. 2030 & 2050 COMMITMENTS

4.1 HEALTH & SAFETY

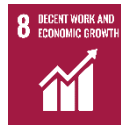


- **People Safety:** the consolidated overall reported and lost time injury-frequency rate in the year to 2Q21 was 0.86 event per million hours worked, down 3% from the same quarter last year. The reduction is due to advances under the human reliability program, which aims to raise awareness on the safety and prevention of occupational accidents, mainly related to the management of contractors.



- **Process Safety:** The TIER 1 rate¹⁸ in the year to 2Q21 was 0.08 event per million hours worked, while the Tier 2 rate¹⁹ was 0.12 event per million hours worked in the year to 2Q21, with both representing reductions (-27% and -71%, respectively) in relation to the prior-year quarter due to advances under the mechanical integrity program.

4.2 FINANCIAL & ECONOMIC RESULTS



- **Integrated Report 2020:** Launch of the Integrated Report 2020, which follows the reporting standards of the Global Reporting Initiative (GRI), the International Integrated Reporting Council (IIRC) and, for the first time, the Sustainability Accounting Standards Board (SASB).
- **ISO 37001 – Anti-bribery:** Receipt of ISO 37001 certification, an international standard that establishes the rules and standards an Anti-bribery Management System and analyzed the management and operation of Braskem’s Compliance and Anti-bribery Management System (SGAS) in Brazil related to the production and sale of chemical and petrochemical products and its respective administrative support services.
- **Audit Committee:** The Extraordinary Shareholders Meeting held in July approved the reform and restatement of the Company’s Bylaws to transform the Compliance Committee into the Compliance and Statutory Audit Committee (CCAIE) as part of the ongoing improvements to corporate governance practices of the Company. Creating a CCAIE is a recommendation of the Brazilian Corporate Governance Code that is incorporated by the Securities and Exchange Commission of Brazil (CVM) in CVM Instruction 480/09. This committee will be formed by independent members, with two external members appointed from a list selected by a headhunter company.
- **FTSE4Good Index Series:** Braskem will remain listed in FTSE4Good Index, after being independently assessed according to the FTSE4Good criteria, satisfying the requirements to become a constituent of the FTSE4Good Index Series. Created by the global index provider FTSE Russell, the FTSE4Good Index Series is designed to measure the performance of companies demonstrating strong Environmental, Social and Governance (ESG) practices.
- **Board of Directors ESG Oversight:** Periodically, the Board of Directors and its supportive committees, when applicable, evaluate the Company’s advancements in ESG practices, including the monitoring of the assessment of corporate risks related to the subject. In 2Q21, the main topics discussed were:
 - (i) Evolution of initiatives related to the ESG value agenda along the capital markets, such as the structure and objective of the ESG Day and unification of the 2020 Integrated Report, both contributions to the Economic and Financial Results dimension
 - (ii) Evolution of the mitigation strategy for the image of plastic risk, such as advances related to sectorial partnerships against plastic waste in the seas and the development of circular products and applications, contributing to the Plastic Waste Disposal dimension

¹⁸ Incident with loss of containment of products above the limits established in the American Petroleum Institute (API) 754 for TIER 1, based on the product released, or any release that causes: fatality or lost-time injury of an employee or third party, hospital damages or fatality of the external public, financial losses greater than US\$100,000, or evacuation of the community.

¹⁹ Incident with loss of containment of products above the limits established in the American Petroleum Institute (API) 754 for TIER 2, based on the product released, or any release that causes: reportable injury of own employee or third party and financial loss greater than US\$2,500.



4.3 ELIMINATING PLASTIC WASTE



- **Recycling Island in Triunfo, Rio Grande do Sul:** a new structure at the Technology & Innovation Center in Triunfo, Rio Grande do Sul, the Recycling Island will be responsible for testing the performance of recycled resins and for developing innovative and sustainable products, while also seeking to foster the development of the recycling chain and associated market.

Recycled Sales (I'm green Recycled)

Im green™ Sales (ton)	2Q21 (A)	1Q21 (B)	2Q20 (C)	Var. (A)/(B)	Var. (A)/(C)
Recycled	4,020	4,243	614	-5%	555%
Brazil	1,889	1,791	605	5%	212%
<i>Resins</i>	1,470	1,357	255	8%	476%
<i>Chemicals</i>	419	433	350	-3%	20%
United States and Europe*	604	666	9	-9%	n.a.
Mexico*	1,527	1,786	97	-14%	n.a.

- **Brazil:** increase in sales of recycled resins compared to 1Q21 (+5%) and 2Q20 (212%), mainly due to the Company's progress in expanding its portfolio of resins with recycled content and its positioning as a supplier of post-consumer resins. In the case of chemicals²⁰, sales decreased in relation to 1Q21 (-3%), due to the unavailability of the product, and increased in relation to 2Q20 (+20%), reflecting the growth in demand after the impacts from COVID.
- **United States & Europe:** reduction in relation to 1Q21 (-9%), due to the lower availability of raw material. Compared to 2Q20, sales increased in the United States due to the recovery in industrial production and in demand after the impacts from COVID.
- **Mexico:** reduction compared to 1Q21 (-14%), given the higher competitiveness of virgin resin imports, especially from Asia, in Central America and the Caribbean. Compared to 2Q20, increase due to the expansion in the recycling business in the region.

4.4 COMBATING CLIMATE CHANGE



- **Green PE wax:** Braskem has launched the world's first polyethylene (PE) wax made from renewable resources, which will be used to make adhesives, cosmetics, paints and composites used in thermoplastic resin converter processes. The product is made from sugarcane ethanol, has a smaller CO₂ footprint, is recyclable and meets applications in multiple markets.

²⁰ The recycled chemicals are not considered under the brand I'm green™.



Green PE Sales (I'm green Biobased)

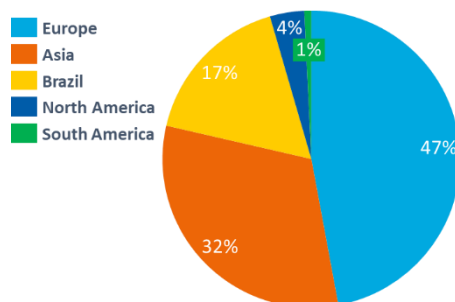
Im green™ Sales (ton)	2Q21 (A)	1Q21 (B)	2Q20 (C)	Var. (A)/(B)	Var. (A)/(C)
Green PE	40,188	44,620	44,567	-10%	-10%
Green Ethylene Utilization Rate	105%	88%	90%	17 p.p.	16 p.p.

- **Utilization Rate (Green Ethylene):** the green ethylene plant operated at a capacity utilization of 105%, increasing in comparison with both 1Q21 (+17 p.p.) and 2Q20 (+16 p.p.), reflecting the growing demand for Green PE.

Note that in June, green ethylene production set another monthly record and, for the first time, a quarterly production record.

- **Sales and Recurring Operating Result:** sales decreased in relation to 1Q21 (-10%) and 2Q20 (-10%), explained by operational incidents at the polyethylene plants and limited availability of logistics and transport for exports. The recurring Operating Result in Brazilian real of this segment declined in relation to 1Q21 (-22%), mainly due to a lower sale. Compared to 2Q20, sales increased (+48%), explained by both higher sales volume and higher prices, basically reflecting the stronger demand for the product and the recovery in economic activity after the effects from COVID.

Sales Volume by Region (%)



4.5 OPERATIONAL ECO-EFFICIENCY



ECO-INDICATORS²¹

In the year to date, the ecoefficiency indicators of Braskem’s plants were mainly affected by the higher production volume resulting from the restarting of the chlor-alkali plant in Alagoas state and the startup of the new PP plant in the United States, as well as higher production of the crackers in Bahia and Rio Grande do Sul. The solid waste generation indicator increased (11%), mainly due to the scheduled shutdown at the petrochemical complex in ABC, which involves cleaning and maintaining equipment operations that increase solid waste generation. The water and energy consumption indicators decreased 5% and 7%, respectively, mainly due to the better operating performance of the units in Bahia and Rio Grande do Sul.

²¹ The data can be revised depending on internal updates.



Eco-indicators	jun-21 (A)	jun-20 (B)	Var. (A)/(B)
Water Consumption (m3/ton)	4.24	4.48	-5%
Wastewater Generation (m3/ton)	1.25	1.27	-2%
Waste Generation (kg/ton)	2.38	2.15	11%
Energy Consumption (Gj/ton)	10.72	11.55	-7%

4.6 SOCIAL RESPONSIBILITY & HUMAN RIGHTS



- **Sponsorship of Paralympics:** Renewal of the sponsorship agreement with the Brazilian Paralympic Committee (CPB) through April 2022. The continuation of Braskem’s partnership will support the development of the Brazilian para-athletics team in Brazil and abroad, while supporting high-performance initiation actions at both the Paralympic Training Center located in São Paulo (SP) and the CPB Reference Centers in other regions of the country.
- **UN WEPs²² Awards 2021:** Recognized, for the second straight time, in the bronze category of the United Nations Women's Empowerment Principles Awards. The awards encourage and recognize the efforts of companies that promote a culture of gender equality and women empowerment in Brazil. The initiative is recognized by the United Nations (ONU), through the United Nations Global Compact and United Nations Women, in partnership with its Brazilian counterparts, the UN Global Compact Network Brazil and UN Women in Brazil.
- **Pro Gender and Race Equality Program:** Recognized with the Seal of the 6th Edition of the Pro Gender and Race Equality Program, granted by the Ministry of Women, Family & Human Rights (MMFDH), UN Women and the International Labour Organization (ILO), whose purpose is to recognize actions and initiatives that foster gender and race equality in the workplace. The awards ceremony, which was held in the ministry building in Brasília, featured the participation of representatives from 63 other companies and institutions that registered for the awards, which were launched in 2018.
- **Support in the Fight against COVID and its Impacts:** continuous support for COVID impacts, with a focus on humanitarian aid to fight hunger, based on donations that will total R\$15 million by the end of the year. The Company has begun delivering 55 thousand food baskets, 25 thousand cleaning kits and 3 tons of produce, focusing mainly on supporting communities close to Braskem facilities and in the capitals of the states where the Company is present. In addition, through Braskem volunteer program, more than 1,200 volunteers raised more than R\$300,000 in donations to combat hunger, and Braskem multiplied by 5x the amount donated by Members. This initiative by the volunteers, together with Braskem incentive, will enable the donation of over 27 thousand basic food baskets.

4.7 SUSTAINABLE INNOVATION



²² Women's Empowerment Principles

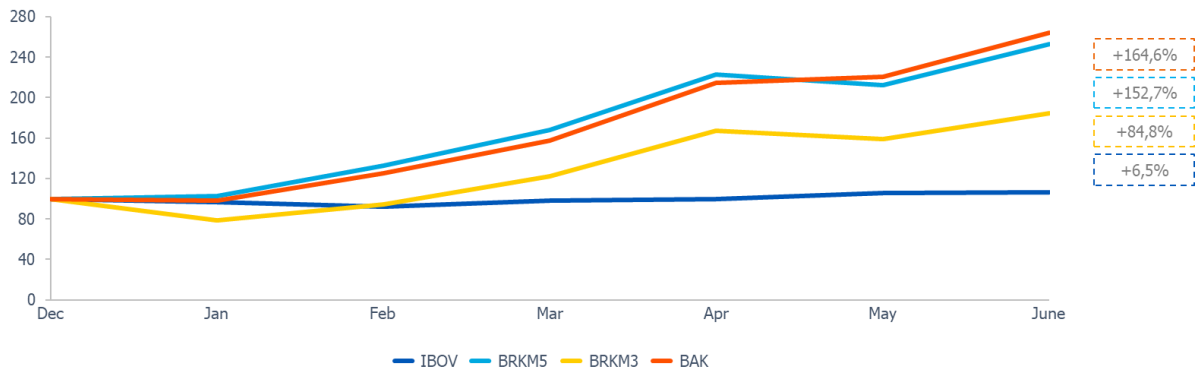


- **R&D Portfolio:** By the end of 2Q21, the research and development portfolio included 120 projects, with net present value of US\$2,360 million and a sustainability index of 76%. Since the start of the year, five projects have been launched, with combined net present value of US\$22 million, notably the launch of the new high rigidity polypropylene (PP), which objective is serving mainly the European automotive market and allows the production of lighter automotive parts and with low VOC (volatile organic compounds) for car interiors.

5. CAPITAL MARKETS

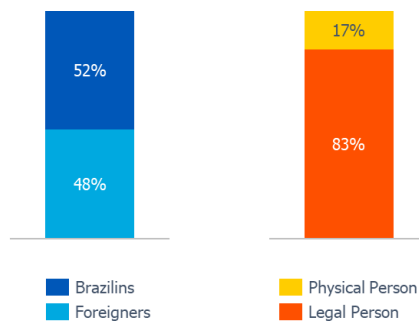
On June 30, 2021, Braskem’s stock was quoted at R\$59.55 (BRKM5) and US\$23.84 (BAK). The Company’s shares are listed on the Level 1 corporate governance segment of the B3 – Brasil, Bolsa e Balcão and on the New York Stock Exchange (NYSE) through Level 2 American Depositary Receipts (ADRs). Each Braskem ADR (BAK) corresponds to two class “A” preferred shares issued by the Company.

Stock Performance

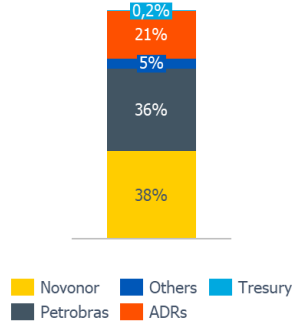


Source: Bloomberg

Free Float distribution in 06/30/2021



Shareholding composition in 06/30/2021 (B3 + NYSE)





5.1 RATING

CORPORATE CREDIT RATING - GLOBAL SCALE

Agency	Rating	Perspective	Date
FITCH	BB+	Positive	05/12/2021
S&P	BB+	Stable	07/08/2020
MOODY'S	Ba1	Stable	07/12/2021

CORPORATE CREDIT RATING - NATIONAL SCALE

Agency	Rating	Perspective	Date
FITCH	AAA(bra)	Stable	05/12/2021
S&P	brAAA	Stable	07/08/2020

In May, the risk rating agency Fitch Ratings upgraded Braskem’s outlook to positive and reaffirmed its risk rating on the global scale of BB+. Furthermore, in July, the risk rating agency Moody’s upgraded Braskem’s outlook to stable and reaffirmed its risk rating on the global scale of Ba1. The upgrades in outlook reflect the Company’s permanent commitment to maintaining its liquidity position and cost discipline to reduce its corporate leverage and regain its investment grade rating.

Since its last earnings release, the risk-rating agency Standard & Poor’s (S&P) has kept its rating for Braskem on the global scale at BB+, with a stable outlook.

Braskem reiterates that it maintains a solid cash position and debt maturity profile concentrated in the long term. Furthermore, in line with its continuous commitment to its financial health and to regaining its investment grade rating, Braskem continued to reduce its corporate leverage, measured as the ratio of net debt to recurring Operating Result in U.S. dollar, which ended 2Q21 at 1.10x, down 39% in relation to 1Q21 (1.80x).

5.2 BRASKEM MODELING – OUTLOOK 3Q21 vs. 2Q21

BRAZIL

Growth in total resin sales volume (internal and external markets), given the expectation on the normalization of the operation at the petrochemical center in ABC, São Paulo after the scheduled general maintenance shutdown in 2Q21. The Company also will continue to implement the strategy of prioritizing sales to the Brazilian and South American markets.

In relation to petrochemical spreads, based on the forecasts of international external consultants, the expectation is for PE-Naphtha spreads to remain at levels above the industry’s upcycles, due to the delay in the normalization of inventories in the US after supply interruptions, reducing the availability of supply in the region, and given the expectation of continued solid demand, with local distributors and resellers rebuilding inventories to prepare for hurricane season in the US region. Furthermore, the expectation is for a narrowing of PP and PVC spreads in relation to 2Q21, due to the lower demand caused by the advancement of COVID variants in India and Southeast Asia.

UNITED STATES & EUROPE

In the United States, the expectation is for PP sales volume to remain at current levels, given the stability in product supply after the normalization of PP production in the country in 2Q21.

In addition, based on forecasts by international external consultants, PP-Propylene spreads in the United States should remain healthier in 3Q21, supported by continued solid demand and the expected impact on the supply caused by the hurricane season in the region.



Regarding the Company's business in Europe, sales volume should remain in line with 2Q21, due to the stability in product supply, but with lower Europe PP-Propylene spreads, due to the end of period of scheduled shutdowns at producers in the region and higher imports from Asia.

MEXICO

In the Mexico business, the expectation is for higher PE sales volume due to the expected increase in product supply with the higher supply of ethane from the United States (Fast Track).

In relation to spreads, based on the forecasts of external consultants, the expectation is for U.S. PE-Ethane spreads to remain stable in 3Q21, mainly due to the continued solid demand, with local distributors and resellers rebuilding inventories to prepare for hurricane season in the US region.

5.3 INDICATORS

Indicators US\$ million	2Q21 (A)	1Q21 (B)	2Q20 (C)	Chg. (A)/(B)	Chg. (A)/(C)
Operating					
Recurring Operating Result	1,776	1,266	282	40%	530%
Operating Margin ¹	36%	31%	14%	5 p.p.	22 p.p.
SG&A/Net Revenue (%)	4%	5%	8%	0 p.p.	-4 p.p.
Financial²					
Net Debt	4,835	5,242	6,332	-8%	-24%
Net Debt/Recurring Operating Result (LTM)	1.10x	1.80x	7.11x	-39%	-85%
Recurring Operating Result (LTM)/Interest Paid (LTM)	9.50	6.24	2.75	52%	245%
Company Valuation					
Share Price (Final)	11.9	7.0	4.2	71%	181%
Shares Outstanding (Million) ³	796	796	796	0%	0%
Market Cap	9,480	5,545	3,375	71%	181%
Net Debt	6,360	6,858	8,018	-7%	-21%
Braskem	4,835	5,242	6,332	-8%	-24%
Braskem Idesa (75%)	1,525	1,616	1,686	-6%	-10%
Enterprise Value (EV) ⁴	17,364	13,901	12,275	25%	41%
Recurring Operating Result LTM	4,443	2,981	1,166	49%	281%
Braskem	4,109	2,741	891	50%	361%
Braskem Idesa (75%)	334	240	276	40%	21%
EV/Recurring Operating Result LTM	3.9x	4.7x	10.5x	-16%	-63%
FCF Yield (%)	13%	13%	-4%	0 p.p.	16 p.p.
TSR (%)⁵	71%	54%	28%	17 p.p.	43 p.p.

¹It considers the Recurring Operating Result in relation to net revenue

²Does not consider Net Debt, Recurring Operating Result and Interest Paid of Braskem Idesa

³Does not consider shares held by treasury

⁴It considers the provision related to the geological event of Alagoas

⁵It considers TSR from the quarter

⁵Earnings per preferred share class A



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ANNEX I

Consolidated Income Statement

Income Statement (R\$ million)	2Q21	1Q21	2Q20	Change	Change	1S21	1S20	Change
CONSOLIDATED	(A)	(B)	(C)	(A)/(B)	(A)/(C)	(D)	(E)	(D)/(E)
Gross Revenue	30,488	26,622	13,163	15%	132%	57,110	28,282	102%
Net Revenue	26,421	22,692	11,188	16%	136%	49,114	23,813	106%
Cost of Good Sold	(16,609)	(15,454)	(9,656)	7%	72%	(32,063)	(21,107)	52%
Gross Profit	9,813	7,238	1,533	36%	540%	17,051	2,706	530%
Selling and Distribution Expenses	(460)	(472)	(448)	-3%	3%	(932)	(887)	5%
(Loss) reversals for impairment of accounts receivable	4	2	(8)	132%	n.a.	5	(11)	n.a.
General and Administrative Expenses	(589)	(519)	(424)	13%	39%	(1,108)	(888)	25%
Expenses with Research and Technology	(62)	(62)	(54)	0%	15%	(124)	(110)	13%
Investment in Subsidiary and Associated Companies	1	2	(14)	-74%	n.a.	3	(22)	n.a.
Other Revenues	656	779	180	-16%	263%	1,435	332	332%
Other Expenses	(298)	(227)	(1,761)	31%	-83%	(526)	(1,738)	-70%
Operating Profit Before Financial Result	9,063	6,740	(996)	34%	n.a.	15,803	(619)	n.a.
Net Financial Result	957	(3,463)	(2,424)	n.a.	n.a.	(2,506)	(8,678)	-71%
Financial Expenses	(1,366)	(1,691)	(1,273)	-19%	7%	(3,058)	(2,499)	22%
Financial Revenues	489	919	141	-47%	248%	1,407	336	319%
Foreign Exchange Variation, net	1,835	(2,691)	(1,291)	n.a.	n.a.	(856)	(6,515)	-87%
Profit Before Tax and Social Contribution	10,021	3,277	(3,419)	206%	n.a.	13,297	(9,296)	n.a.
Income Tax / Social Contribution	(2,459)	(863)	923	185%	n.a.	(3,321)	2,741	n.a.
Net Profit (Loss)	7,562	2,414	(2,496)	213%	n.a.	9,976	(6,555)	n.a.
Attributable to								
Company's shareholders	7,424	2,494	(2,476)	198%	n.a.	9,918	(6,125)	n.a.
Non-controlling interest in Braskem Idesa	138	(80)	(21)	n.a.	n.a.	58	(430)	n.a.

ANNEX II

Consolidated Recurring Operating Result Calculation

Recurring Operating Result Statement (R\$ million)	2Q21	1Q21	2Q20	Change	Change	1S21	1S20	Change
CONSOLIDATED	(A)	(B)	(C)	(A)/(B)	(A)/(C)	(D)	(E)	(D)/(E)
Net Profit	7,562	2,414	(2,496)	213%	n.a.	9,976	(6,555)	n.a.
Income Tax / Social Contribution	2,459	863	(923)	185%	n.a.	3,321	(2,741)	n.a.
Financial Result	(957)	3,463	2,424	n.a.	n.a.	2,506	8,678	-71%
Depreciation, amortization and depletion	923	932	969	-1%	-5%	1,854	1,943	-5%
Cost	582	644	751	-10%	-22%	1,225	1,474	-17%
Expenses	341	288	219	18%	56%	629	469	34%
Operating Result	9,986	7,672	(26)	30%	n.a.	17,657	1,324	1233%
Provisions for the impairment of long-lived assets (provision/reversal)	(8)	(37)	(13)	-78%	-39%	(45)	(13)	240%
Results from equity investments	(1)	(2)	14	-74%	n.a.	(3)	22	n.a.
Provision for Alagoas	(72)	(139)	1,637	-48%	n.a.	(212)	1,581	n.a.
PIS and COFINS credits - exclusion of ICMS from the calculation base	(473)	(558)	(10)	-15%	n.a.	(1,031)	(10)	n.a.
Others non-recurring	(31)	8	(91)	n.a.	-66%	(23)	63	n.a.
Recurring Operating Result	9,400	6,943	1,511	35%	522%	16,343	2,968	451%
Recurring Operating Margin	36%	31%	10%	5 p.p.	25 p.p.	33%	12%	22 p.p.
Recurring Operating Result US\$ million	1,776	1,266	282	40%	530%	3,042	569	435%

¹ Considers mainly the accounting provision for the write-off of the amount receivable by Braskem Idesa of approximately US\$57.6 million related to liquidated damages of 2019 and recovery of tax credits (INSS)



ANNEX III Consolidated Balance Sheet

ASSETS (R\$ million)	jun/21 (A)	mar/21 (B)	Change (A)/(B)
Current	39,039	39,694	-2%
Cash and Cash Equivalents	9,765	12,493	-22%
Marketable Securities/Held for Trading	3,805	3,878	-2%
Accounts Receivable	8,007	6,843	17%
Inventories	12,708	11,939	6%
Recoverable Taxes	1,086	1,723	-37%
Prepaid expenses	2,675	1,856	44%
Dividends and Interest on Equity	0.2	0.2	0%
Prepaid expenses	232	337	-31%
Derivatives	117	20	477%
Judicial deposit	-	-	n.a.
Other Assets	643	604	6%
Non Current	48,895	54,376	-10%
Marketable Securities/ Held-to-Maturity	16	15	4%
Accounts Receivable	18	21	-12%
Advances to suppliers	41	38	6%
Taxes recoverable	1,848	1,060	74%
Income Tax and Social Contribution	73	72	0%
Deferred Income Tax and Social Contribution	5,944	9,482	-37%
Compulsory Deposits and Escrow Accounts	180	197	-9%
Derivatives	42	0	n.a.
Other Assets	290	290	0%
Investments	50	48	6%
Property, Plant and Equipment	35,002	37,338	-6%
Intangible Assets	2,806	2,840	-1%
Assets right of usage	2,585	2,973	-13%
Total Assets	87,934	94,070	-7%
LIABILITIES AND SHAREHOLDERS' EQUITY (R\$ million)	jun/21 (A)	mar/21 (B)	Change (A)/(B)
Current	31,043	33,428	-7%
Suppliers	10,679	13,705	-22%
Financing	2,455	1,070	129%
Braskem Idesa Financing	6,826	8,276	-18%
Debenture	56	56	2%
Derivatives	408	751	-46%
Salary and Payroll Charges	648	516	26%
Taxes Payable	1,037	1,105	-6%
Income Tax and Social Contribution	2,126	1,051	102%
Dividends	4	5	-32%
Advances from Customers	343	370	-7%
Leniency Agreement	306	401	-24%
Sundry Provisions	286	303	-6%
Other payables	529	546	-3%
Provision - geological event in Alagoas	4,470	4,229	6%
Other financial liabilities	-	-	n.a.
Lease	870	1,045	-17%
Non Current	49,724	62,132	-20%
Suppliers	18	16	9%
Financing	31,439	40,895	-23%
Braskem Idesa Financing	4,218	4,872	-13%
Debenture	160	171	-7%
Derivatives	294	516	-43%
Income Tax and Social Contribution	576	576	0%
Taxes Payable	-	1	-100%
Provision - geological event in Alagoas	3,199	4,225	-24%
Loan to non-controlling shareholders of Braskem Idesa	3,159	3,600	-12%
Deferred Income Tax and Social Contribution	1,209	1,336	-10%
Post-employment Benefit	468	496	-5%
Provisão para perda em controladas	0	0	0%
Adiantamentos de Clientes	322	378	-15%
Contingencies	1,174	1,183	-1%
Leniency Agreement	785	779	1%
Sundry Provisions	532	526	1%
Other payables	186	234	-20%
Lease	1,984	2,328	-15%
Shareholders' Equity	7,167	(1,490)	n.a.
Capital	8,043	8,043	0%
Goodwill on acquisition of subsidiary under common control	(488)	(488)	0%
Other results	(4,263)	(5,046)	-16%
Treasury Shares	(38)	(50)	-23%
Retained Earnings	5,403	(2,029)	n.a.
Company's Shareholders	8,660	430	1913%
Noncontrolling Shareholder Interest in Subsidiaries	(1,493)	(1,920)	-22%
Total Liabilities and Shareholders' Equity	87,934	94,070	-7%



ANNEX IV Consolidated Cash Flow

Consolidated Cash Flow R\$ million	2Q21 (A)	1Q21 (B)	2Q20 (C)	Change (A)/(B)	Change (A)/(C)	1S21 (D)	1S20 (E)	Change (D)/(E)
Profit (Loss) Before Income Tax and Social Contribution	10,021	3,277	(3,419)	<i>n.a.</i>	<i>n.a.</i>	13,297	(9,296)	<i>n.a.</i>
Adjust for Result Restatement								
Depreciation, Amortization and Depletion	923	932	969	-1%	-5%	1,854	1,943	-5%
Equity Result	(1)	(2)	14	-74%	<i>n.a.</i>	(3)	22	<i>n.a.</i>
Interest, Monetary and Exchange Variation, Net	(2,504)	3,453	2,448	<i>n.a.</i>	<i>n.a.</i>	949	10,143	-91%
Reversal of provisions	(22)	57	97	<i>n.a.</i>	<i>n.a.</i>	34	93	-63%
Provision for Alagoas	(72)	(139)	1,637	-48%	<i>n.a.</i>	(212)	1,581	<i>n.a.</i>
Provision of the leniency agreement	-	-	-	<i>n.a.</i>	<i>n.a.</i>	-	-	<i>n.a.</i>
PIS and COFINS credits - exclusion of ICMS from the calculation base	(473)	(558)	(10)	-15%	<i>n.a.</i>	(1,031)	(10)	<i>n.a.</i>
(Loss) reversals for impairment of trade accounts receivable	(4)	(2)	4	132%	<i>n.a.</i>	(5)	7	<i>n.a.</i>
Provision for losses and write-offs of long-lived assets	(33)	(9)	(12)	287%	183%	(42)	(10)	328%
Cash Generation before Working Capital	7,834	7,008	1,729	12%	353%	14,842	4,474	232%
Operating Working Capital Variation								
Escrow Deposits - Other Financial Assets	-	-	-	<i>n.a.</i>	<i>n.a.</i>	-	3,746	-100%
Financial investments	90	(224)	177	<i>n.a.</i>	-49%	(135)	(1,279)	-89%
Account Receivable from Clients	(1,735)	(1,812)	(60)	-4%	<i>n.a.</i>	(3,547)	(340)	944%
Inventories	(1,101)	(3,268)	611	-66%	<i>n.a.</i>	(4,369)	900	<i>n.a.</i>
Recoverable Taxes	299	1,077	347	-72%	-14%	1,376	853	61%
Advanced Expenses	(107)	158	(86)	<i>n.a.</i>	25%	51	(8)	<i>n.a.</i>
Other Account Receivables	(47)	(191)	(289)	-75%	-84%	(238)	(194)	23%
Suppliers	(1,211)	2,469	(1,967)	<i>n.a.</i>	-38%	1,258	(4,906)	<i>n.a.</i>
Taxes Payable	704	(253)	(111)	<i>n.a.</i>	<i>n.a.</i>	451	(309)	<i>n.a.</i>
Advances from Customers	(10)	40	(75)	<i>n.a.</i>	-87%	30	272	-89%
Leniency Agreement	(86)	(303)	(93)	-71%	-7%	(389)	(350)	11%
Other Provisions	(67)	(95)	(25)	-30%	169%	(162)	(100)	61%
Other Account Payables	(559)	(854)	(229)	-34%	144%	(1,413)	(94)	1399%
Operating Cash Flow	4,003	3,753	(71)	7%	<i>n.a.</i>	7,756	2,665	191%
Interest Paid	(459)	(1,131)	(522)	-59%	-12%	(1,590)	(1,088)	46%
Income Tax and Social Contribution	(1,032)	(318)	(66)	224%	1457%	(1,350)	(95)	1328%
Net Cash provided by operating activities	2,512	2,304	(659)	9%	<i>n.a.</i>	4,816	1,482	225%
Proceeds from the sale of fixed and intangible assets	25	15	10	62%	135%	40	13	195%
Additions to investment in subsidiaries	-	-	-	<i>n.a.</i>	<i>n.a.</i>	-	-	<i>n.a.</i>
Dividends received	-	-	3	<i>n.a.</i>	-100%	-	3	-100%
Additions to Fixed and Intangible Assets	(733)	(490)	(570)	50%	29%	(1,224)	(1,475)	-17%
Cash used in Investing Activities	(709)	(475)	(556)	49%	27%	(1,184)	(1,458)	-19%
Short-Term and Long-Term Debt								
Obtained Borrowings	11	-	6,800	<i>n.a.</i>	-100%	11	8,527	-100%
Payment of Borrowings	(3,459)	(3,211)	(552)	8%	526%	(6,670)	(874)	663%
Braskem Idesa Debt								
Obtained Borrowings	-	-	-	<i>n.a.</i>	<i>n.a.</i>	-	-	<i>n.a.</i>
Payment of Borrowings	(265)	(239)	(244)	11%	9%	(504)	(412)	22%
Leasing	(199)	(197)	(153)	1%	30%	(396)	(320)	24%
Dividends	(0.10)	(0)	(2.34)	1980%	-96%	(0.1)	(2)	-95%
Loan to non-controlling shareholders of Braskem Idesa	-	-	-	<i>n.a.</i>	<i>n.a.</i>	-	-	<i>n.a.</i>
Other financial liabilities	-	-	(134)	<i>n.a.</i>	-100%	-	(267)	-100%
Cash used in Financing Activities	(3,912)	(3,647)	5,715	7%	<i>n.a.</i>	(7,558)	6,651	<i>n.a.</i>
Exchange Variation on Cash of Foreign Subsidiaries and Jointly Controlled	(620)	448	429	<i>n.a.</i>	<i>n.a.</i>	(172)	1,506	<i>n.a.</i>
Cash and Cash Equivalents Generation (Application)	(2,728)	(1,369)	4,929	99%	<i>n.a.</i>	(4,098)	8,181	<i>n.a.</i>
Represented by								
Cash and Cash Equivalents at The Beginning of The Period	12,493	13,863	10,056	-10%	24%	13,863	6,804	104%
Cash and Cash Equivalents at The End of The Period	9,765	12,493	14,985	-22%	-35%	9,765	14,985	-35%
Increase (Decrease) in Cash and Cash Equivalents	(2,728)	(1,369)	4,929	99%	<i>n.a.</i>	(4,098)	8,181	<i>n.a.</i>



ANNEX V

Braskem Idesa Income Statement

Income Statement (R\$ million) BRASKEM IDESA	2Q21 (A)	1Q21 (B)	2Q20 (C)	Change (A)/(B)	Change (A)/(C)	1S21 (D)	1S20 (E)	Change (D)/(E)
Net Revenue	1,741	1,067	1,010	63%	6%	2,808	1,779	58%
Cost of Good Sold	(779)	(632)	(745)	23%	-15%	(1,411)	(1,372)	3%
Gross Profit	962	434	264	122%	64%	1,397	407	243%
Selling and Distribution Expenses	(55)	(57)	(65)	-5%	-11%	(112)	(123)	-9%
(Loss) reversals for impairment of accounts receivable	-	(0)	(0)	-100%	125%	(0)	(1)	-77%
General and Administrative Expenses	(55)	(50)	(25)	8%	100%	(105)	(71)	47%
Expenses with Research and Technology	-	-	-	n.a.	n.a.	-	-	n.a.
Investment in Subsidiary and Associated Companies	-	-	-	n.a.	n.a.	-	-	n.a.
Other Revenues	1.1	0.1	131	701%	-100%	1	163	-99%
Other Expenses	33	(40)	(4)	n.a.	1021%	(7)	(8)	-12%
Operating Profit Before Financial Result	887	286	302	210%	-5%	1,174	367	220%
Net Financial Result	36	(852)	(182)	n.a.	367%	(817)	(2,659)	-69%
Financial Expenses	(367)	(378)	(393)	-3%	-4%	(744)	(739)	1%
Financial Revenues	1	5	(6)	-72%	n.a.	6	41	-85%
Foreign Exchange Variation, net	401	(479)	217	n.a.	n.a.	(78)	(1,961)	-96%
Profit (Loss) Before Tax and Social Contribution	923	(566)	119	n.a.	n.a.	357	(2,292)	n.a.
Income Tax / Social Contribution	(273)	153	(162)	n.a.	n.a.	(120)	548	n.a.
Net Profit (Loss) of the Period	650	(413)	(43)	n.a.	860%	237	(1,745)	n.a.

ANNEX VI

Braskem Idesa Balance Sheet

ASSETS (R\$ million)	jun/21 (A)	mar/21 (B)	Change (A)/(B)
Current	2,626	2,537	3%
Cash and Cash Equivalents	979	996	-2%
Accounts Receivable	1,007	749	34%
Inventories	551	667	-17%
Recoverable Taxes	(60)	13	n.a.
Other	149	113	32%
Non Current	16,025	18,463	-13%
Taxes Recoverable	226	255	-11%
Deferred Income Tax and Social Contribution	1,593	2,250	-29%
Derivative Operations	-	0	-100%
Other	41	39	6%
Property, Plant and Equipment	13,566	15,239	-11%
Intangible Assets	248	276	-10%
Right of use of assets	351	404	-13%
Total Assets	18,651	21,000	-11%
LIABILITIES AND SHAREHOLDERS' EQUITY (R\$ million)	jun/21 (A)	mar/21 (B)	Change (A)/(B)
Current	7,529	9,175	-18%
Suppliers	467	564	-17%
Braskem Idesa Financing	6,826	8,276	-18%
Salary and Payroll Charges	25	29	-16%
Taxes Payable	9	25	-65%
Sundry Provisions	69	81	-15%
Other	134	199	-33%
Non Current	16,712	19,146	-13%
Financiamentos Braskem Idesa	4,218	4,872	-13%
Accounts payable to related parties	8,944	10,202	-12%
Loan to non-controlling shareholders of Braskem Idesa	3,159	3,600	-12%
Sundry Provisions	313	377	-17%
Other	77	94	-18%
Shareholders' Equity	(5,590)	(7,321)	-24%
Attributable to Company's Shareholders	(5,590)	(7,321)	-24%
Total Liabilities and Shareholders' Equity	18,651	21,000	-11%



ANNEX VII Braskem Idesa Cash Flow

Braskem Idesa Cash Flow R\$ million	2Q21 (A)	1Q21 (B)	2Q20 (C)	Change (A)/(B)	Change (A)/(C)	1S21 (D)	1S20 (E)	Change (D)/(E)
Profit (Loss) Before Income Tax and Social Contribution	923	(566)	119	<i>n.a.</i>	<i>674%</i>	357	(2,292)	<i>n.a.</i>
Adjust for Net Income Restatement								
Depreciation, Amortization and Depletion	211	189	280	11%	-25%	400	543	-26%
Equity Result	-	-	-	<i>n.a.</i>	<i>n.a.</i>	-	-	<i>n.a.</i>
Interest, Monetary and Exchange Variation, Net	(116)	843	191	<i>n.a.</i>	<i>n.a.</i>	727	2,305	-68%
PIS and COFINS credits - exclusion of ICMS from the calculation base	-	-	-	<i>n.a.</i>	<i>n.a.</i>	-	-	<i>n.a.</i>
Provision for losses and write-offs of long-lived assets	(0.5)	0	-	<i>n.a.</i>	<i>n.a.</i>	(0)	-	<i>n.a.</i>
Cash Generation before Working Capital	1,017	466	590	118%	72%	1,484	556	167%
Operating Working Capital Variation								
Account Receivable from Clients	(336)	(136)	(3)	147%	<i>n.a.</i>	(472)	(215)	120%
Inventories	48	(118)	(12)	<i>n.a.</i>	<i>n.a.</i>	(70)	(28)	154%
Recoverable Taxes	69	34	(13)	102%	<i>n.a.</i>	103	(60)	<i>n.a.</i>
Advanced Expenses	(173)	152	140	<i>n.a.</i>	<i>n.a.</i>	(22)	190	<i>n.a.</i>
Other Account Receivables	(69)	4	(125)	<i>n.a.</i>	-45%	(65)	(154)	-58%
Suppliers	(61)	126	136	<i>n.a.</i>	<i>n.a.</i>	65	190	-66%
Taxes Payable	195	(150)	(221)	<i>n.a.</i>	<i>n.a.</i>	45	(272)	<i>n.a.</i>
Advances from Customers	(3)	6	(6)	<i>n.a.</i>	-46%	3	(10)	<i>n.a.</i>
Sundry Provisions	(33)	23	11	<i>n.a.</i>	<i>n.a.</i>	(9)	(3)	223%
Other Account Payables	(11)	1	(58)	<i>n.a.</i>	-81%	(10)	607	<i>n.a.</i>
Operating Cash Flow	642	409	439	57%	46%	1,051	800	31%
Interest Paid	(262)	(88)	(300)	198%	-13%	(350)	(399)	-12%
Income Tax and Social Contribution	(3)	(4)	(1)	-29%	95%	(6)	(3)	94%
Net Cash provided by operating activities	378	317	138	19%	174%	695	398	75%
Additions to Fixed and Intangible Assets	(22)	(32)	(32)	-29%	-29%	(54)	(57)	-5%
Cash used in Investing Activities	(22)	(32)	(32)	-29%	-29%	(54)	(57)	-5%
Short-Term and Long-Term Debt								
Obtained Borrowings	-	-	-	<i>n.a.</i>	<i>n.a.</i>	-	-	<i>n.a.</i>
Payment of Borrowings	-	-	-	<i>n.a.</i>	<i>n.a.</i>	-	-	<i>n.a.</i>
Braskem Idesa Debt								
Payment of Borrowings	(265)	(239)	(244)	11%	9%	(504)	(412)	22%
Borrowings	-	-	-	<i>n.a.</i>	<i>n.a.</i>	-	-	<i>n.a.</i>
Related Parties	-	-	-			-	-	
Leasing	(14)	(15)	(17)	-1%	-16%	(29)	(24)	21%
Dividends	-	-	-	<i>n.a.</i>	<i>n.a.</i>	-	-	<i>n.a.</i>
Cash used in Financing Activities	(279)	(253)	(261)	10%	7%	(533)	(436)	22%
Exchange Variation on Cash of Foreign Subsidiaries and Jointly Controlled Companies	(92)	59	100	<i>n.a.</i>	<i>n.a.</i>	(33)	149	<i>n.a.</i>
Cash and Cash Equivalents Generation (Application)	(16)	91	(55)	<i>n.a.</i>	-71%	75	54	38%
Represented by								
Cash and Cash Equivalents at The Beginning of The Period	996	904	1,126	10%	-12%	904	1,017	-11%
Cash and Cash Equivalents at The End of The Period	979	996	1,072	-2%	-9%	979	1,072	-9%
Increase (Decrease) in Cash and Cash Equivalents	(16)	91	(55)	<i>n.a.</i>	-71%	75	54	38%